	State 9	Quyu	ul CVITITO			(C					
KANSAS DRILLERS LOG WICHITA BRANCH									s. 24 T. 195 R. 11W E			
API No. 15 —	009		21 <i>5</i> 08				.	oc	60'E of SW SW NW			
Operator	County		Number				c	ounty	Barton			
Bankoff	Oil								640 Acres N			
Address						e e See						
		16	0 60									
# 2	Ebe	rhart						$\overline{\times}$				
Footage Location		490		•								
reet from	(N) (S) line			from (E) (W)	line							
-							- - -	60				
Spud Date	T.	Total Depth P.B.T.D.					Lo	ocate well correctly				
)			3337'					Elev.: Gr. 1772 '				
Date Completed Oil Purchaser								F	кв1777'			
12/3/10		<u>.</u>		·			L					
		-	CASING	RECORD								
Report of all string	s set — surface,			tc.								
Purpose of string Size hole drilled Size cas (in O		Size casing (in O.D.)	set Weight lbs/ft.	Setting depth	etting depth Type c		pe cement Sacks		Type and percent additives			
Surface 8 5,		8 5/8	n	353'	353' com		mmon		60/40, 2%, 3% c			
		<u> </u>							-			
	<u> </u>											
	:		-									
	 											
	<u></u>	<u></u>										
	RD				P	ERFORA	REFORATION RECORD					
Top, ft. Bottom, ft. So		Sock	s cement	Shots	Shots per ft.		Size & type		Depth interval			
	TUBING RECO	ORD										
Size	Setting depth	Pack	er set at	- 								
	Α	CID, FRA	CTURE, SHOT,	CEMENT SQ	VEEZ	E RECO	RD					
		Depth interval treated										
<u> </u>								<u> </u>				
		-	INITIAL PI	RODUCTION				<u> </u>				
Date of first production		Produ	cing method (flov	ving, pumping, g	as lift	t, etc.)						
dry hole												
dry more												
RATE OF PRODUCTION PER 24 HOURS	Oif		Gas bbls.		MCF	Water		bbis.	Gas-oil ratio			
	API No. 15 — Operator Bankoff Address Drawer 24 Well No. # 2 Footage Location 330 feet from Principal Contractor Allen Drill: Spud Date 11/28/78 Report of all string Purpose of string Surface Top, ft. Size	API No. 15 — 009 County Operator Bankoff Oil Address Drawer 2479 Well No.	Operator Bankoff Oil Address Drawer 2479 Well No. # 2 Footage Location 330 feet fron (N (S) line Frincipal Contractor Allen Drilling Co. Spud Date 11/28/78 Date Completed 12/4/78 Report of all strings set—surface, intermediat Purpose of string Size hole drilled Size casing (in O.D.) Surface LINER RECORD TOP, ft. Bottom, ft. Sack ACID, FRACA Amount and kind	API No. 15 — 009 — 21 508 County Number Operator Bankoff Oil Address Drawer 2479 Tulsa. Ok. Well No.	API No. 15 — 009 — 21508 County Number Operator Bankoff 011 Address Drawer 2479 Tulsa, Ok, Well No. # 2 Eberhart Footege Location 330 feet fron (N (s) line 480 feet from (w) Principal Contractor Allen Drilling Co. Steven Powell Spud Date 11/28/78 Tetal Depth 3337' Date Completed 12/4/78 Date Completed 12/4/78 CASING RECORD Report of all strings set — surface, intermediate, production, etc. Purpose of string Size hole drilled Size cosing set (in 0.0,) twight lbs/ft. Setting depth Surface 8 5/8" 353' LINER RECORD Top, ft. Bottom, ft. Sacks cement Shets TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQ Amount and kind of material used	API No. 15 — 009 — 21.508 County Number Operator Bankoff 011 Address Drawer 2479 Tulsa. Ok, Well No. # 2 Eberhart Footage Location 330 feet from (K (5) line 480 feet from (b (W) line Principal Contractor Allen Drilling Co. Secure Powell Spud Date 11/28/78 3337' P.B.T.D. 248/78 3337' P.B.T.D. Surface Only Intermediate, production, etc. Purpose of string Size hole drilled Size casing set (in 0.D.) Surface 8 5/8" 3531' C. LINER RECORD Top, fr. Bottom, fr. Secks cement Shots per fr. ACID, FRACTURE, SHOT, CEMENT SQUEEZ Amount and kind of material used INITIAL PRODUCTION Dete of first production Production method (flowing, pumping, ses lift producing method (flowing) pumping ses lift producing method (flowing) pumping ses lift producing method (flowing) pumping se	API No. 15 — 009 — 21508 County — Number Operator Bankoff 011 Address Trawer 2479 Tulsa. Ok. Well No. Less Name # 2 Eberhart Foctage Location 330 feet from 18 (15) line 480 feet from 18 (18) line 500 Finicipal Contractor Geologist Steven Powell 500 Purchaser 701 Purchaser 701	API No. 15	API No. 15 — 009 — 21508 County Number Operator Bankoff 011 Address Trayer 2479 Tules. Ok. Well No. # 2 Ease Name Eberhart Feotage Location 330 feet fron (N) (5) line 480 feet from (h) (w) line Principal Contractor Allen Drilling Co. Steven Powell Spud Dete 11/28/78 337' P.B.T.D. 337' P.B.T.D. 338' P.B.T.D. 337' P.B.T.D. 337' P.B.T.D. Spud Dete 11/28/78 Oil Purchaser Dry Hole CASING RECORD Report of all strings sef—surface, intermediate, production, etc. Purpose of string Size hole drilled Size enting set Weight Ibs/ft, Setting depth Type cement Sacks Surface 8 5/8" 353' Common 300 LINER RECORD PERFORATION RE TOP, ft. Bottom, ft. Socks cement Shots per ft. Size 6 type ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of meterial used INITIAL PRODUCTION Date of first production Production			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log sholl be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Bankoff Oil Con	DRY HOLE, SWDW, ETC.:									
Well No. Lease	dry hole									
\$ 24T19_R11_W Ex										
Show all important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION DESCRIPTIO	N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
	Anhydrite Topeka Heebner Toronto Brown Lime Lansing Base Kansas City Arbuckle RTD	507 2626 2892 2910 3013 3033 3288 3313 3337								
USI	E ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.						
Date Received	Date Received									
	Julius M. Bankoff, Co-Partner									
December 11, 1978										
Date										