

VICKERS PETRO.CO., INC.
 Herr "A" No. 3.

SEC.24 T.19 R.11 W
 CNL SW SE

CORRECTED LOG

Total Depth. 3366'
 Comm. 2-4-43 Comp. 2-28-43
 Shot or Treated.
 Contractor.
 Issued. 3-17-45

County. Barton



CASING:
 10 $\frac{3}{4}$ " 170' Cem.
 5 $\frac{1}{2}$ " 3324' Cem.

Elevation.

Production. Temp.Abnd.

Figures Indicate Bottom of Formations.

shale	0-335
shale & red bed	890
shale & shells	985
salt, shale, shells	1275
anhydrite	1290
shale & shells	1660
sand	1690
lime & shale	1765
shale & shells	1870
lime & shale	2020
shale & lime	2170
shale & shells	2315
shale & lime	2400
lime & shale	2635
lime	2825
shale & lime	3023
lime	3121
(Core) 3121-31	
lime	3131-3300
shale	3322
S.L.C. 3324-3325	
(Core) 3325-30	
dolomite	3322-3366
Total Depth.	

Ran Gamma Ray July 27, 1944 - Cor. Arb.
 Top @ 3300
 P.B. to 3330 w/5 sacks cement (dumped)
 8 gal. fluid in 16 hrs from below pipe
 (50% water)
 Lane Wells perforated 5 $\frac{1}{2}$ " at 1 ft. intervals
 3299-3323 (24 shots)
 L.W. T.D. 3327 Halliburton T. D. 3330
 8 gal. fluid on 40 hrs - none from perforations
 Acidized w/500 gal. by Halliburton.
 Would not take acid.
 Bailed 10 gal. fluid in 12 hrs. S.S.O.
 P.& A. Pulled 1600' casing

500 Gal. Acid
 10 Blr.wtr 26 hrs 2-20-43
 2 Blr.wtr/ 1 Blr.oil 71 hrs
 2-23-43

Shot 10 qts. 7 Blr.oil/
 5 Blr. wtr

500 Gal. Acid

Temp.Abnd

Tops:
 Lansing K.C. 3023
 Conglomerate 3316
 Arbuckle 3322