1			$\bigcirc$	KA	NSAS		$\cap$			<b>*</b>			
		ETION REPORT AND						l s.	_24_ <sub>T.</sub> _	19 R. 11 K			
ı	DRILLER'S LOG API No. 15 —	009						MLS. MODE N/C S2 SE SE					
壮		County	N	umber	OF	cté	Obom.	l c	್ಷಣ ounty Bo	arton			
ľ	Operator NCRA	ين ا	Miching			640 Acres							
ŀ	Address												
Ļ	Vell No		Kansas	67530		_	<u>.</u>	┨	160	60			
	#4 Herr "C"							]					
ſ	ootage Location 430 feet from (												
	rincipal Contractor		1	160	60								
Ļ										to well correctly			
۱,	6-9-80							Elev.: Gr. 1769					
`	Directional Deviation			and/or Gas Purc		-							
┢	CASING RECORD												
-				CASING	RECORD								
۱.	Report of all string	s set — surface,	····		1		· · · · · · · · ·						
L	Purpose of string	Size hole drilled	Size casing so (in O.D.)	Weight lbs/ft.	Setting depth		Type cement	_	Sacks	additives			
١	SURFACE	12/4"	85/8"	24#	500	0	AMMON	.  -		2% GEL + 3% CaCI			
ŀ		<del>                                     </del>		+	. ,		1 .			18% SALT SAT.			
ŀ	PRODUCTION	1 78	215	14"	3305	70	0/50 Pa	<u>L.</u>	100	3/4 of 170 CFR-1			
١.													
ľ													
t		LINER RECOR	RD	5/2" 14# 3305' 50/50 PDZ. 100 1870 SALT SAT.  PERFORATION RECORD									
ŀ	Top, ft. B				Shots					Depth interval			
L													
		TUBING RECO	RD										
1	13/ <sub>6</sub> ''		Pocker	r set at									
ŀ	218	23/8" 3316'											
ŀ			·		CEMENI SQ	UEEZ	E KECORD		T _				
<b>∖</b> ⊦	Amount and kind of material used								Depth interval treated				
	500 GAL. MOD 202 ACID								3305 - 20'				
t													
ŀ													
				INITIAL P	RODUCTION								
	Date of first production	Great Bend, Kansas 67530  Leave Name Herr "C"  Introd (18) (5) line  660  Seelegist  BRAD HUTCH ISON  Date Completed  7-1-80  3320  Total Depth 3320  Total Depth 3320  Total Depth 3320  Total Depth 3320  Il strings set—surface, intermediate, production, etc.  Ining  Size hold drilled Size caying set Weight lib/ft. Setting depth Type cement  5 scks  Type and percent ing  Size hold drilled Size caying set Weight lib/ft. Setting depth Type cement  5 scks  Type and percent  KB 1774  Type and percent  KB 1774  Depth Interval  LINER RECORD  Bottom, ft.  Sacks cement Size & type  Depth Interval  LINER RECORD  Setting depth Type cement Sacks Type and percent  Sacks Type and percent											
ŀ	RATE OF PRODUCTION					1	Water	. ^	G	as-oil ratio			
ļ	PER 24 HOURS			obis.		MCF				СЕРВ			
	visyasition of gas (vented,	wied on Heast Of S	euig /				330	5-2	10' OF	EN HOLE			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator NATIONAL COC	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.	Lease Name HERR "C"				
7 5 24 <u>7 19 R 11 ₹</u>		32			
· · · · · · · · · · · · · · · · · · ·	WELL LOG f porosity and contents thereof; cored into	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
cluding depth interval teste	d, cushion used, time tool open, flowing an				
FORMATION DES	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
	SEE GEOLOGICAL	REPORT	ATTACH	ED_	
	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE) W	ELL RECORD.	
Date Received		(	Yun	M Strum	8
		DIST		PERINTENDS Title	ENT
		Осто	BER 9,	1980 Date	