

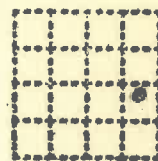
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

MID-CONTINENT PETRO. CORP.
A. Matzek No. 10

SEC. 25 T. 19 R. 11 W.
CNL NE SE
330' fr NL 660' fr EL SE $\frac{1}{4}$

Total Depth. 3311
Comm. 9-12-42 Comp. 9-28-42
Shot or Treated.
Contractor. Barnett Drilling Co.
Issued. 12-5-42

County Barton.



CASING.
85/8" 200' Cem.
5 1/2" 3290' Cem.

Elevation.

Production. Pot. 73 PER

Figures Indicate Bottom of Formations. 10% wtr

clay and sand	100
sand rock	110
shale	211
red bed	475
anhydrite	505
shale	1000
shale and shells	1080
salt	1270
shale and shells	1295
shale	1435
lime	1580
shale and shells	1635
sand	1665
lime and shale	1705
lime	1780
shale and lime	1880
shale	1945
shale and lime shells	2075
shale	2220
shale and lime	2705
lime	2900
shale	3019
K.C. lime	3100
shale	3110
lime	3155
shale and lime	3168
lime	3280
conglomerate	3289
shale and chert	
blk and green	3292
Arbuckle Dolomite wh	3294 Hard bleeding Oil
Arbuckle - Cherty	3299 Spotted Saturation
Arbuckle hard green	3305 1/2 Nearly all saturated.
lime and shale wh	3307 hard, no saturation.
lime (top 6" sdy)	3308 Top 6" saturated.
lime (Bot. 6" hd wh	Bottom 6" hard no saturation.
lime hard white	3311 Good porosity and sat. in streaks.
Total Depth.	

Cored with Rotary tools from 3289-3311

1st core 3289-3299
2nd core 3299-3308
3rd core 3308-3311

Perforated casing between 3290-3295

7 bbls per hr 1st 24 hours 10% water
3rd 24 hours 7 bbls per hr 35% water

Top Arbuckle 3292