

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

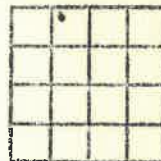
Company-C. E. ASH et al
Farm- N. J. Scharz "D" No. 3

SEC. 33 T. 19 R. 11W

Approx. NW NE NW
Twin well (60' North of #2 well)

Total Depth. 3321
Comm. 1-29-55 Comp. 2-8-55
Shot or Treated.
Contractor. Bea Drlg Co.
Issued. 3-26-55

County Barton
KANSAS



CASING:
8 5/8" 207' cem w/110 sx
5 1/2" 3320' cem w/150 sx

Elevation. 1783 D.F.

Production. I.P. 200 bbls

Figures indicate Bottom of Formations.

shale	10
sand	95
shale	350
shale, red bed	550
anhydrite	580
red rock, shale	1045
salt	1300
lime, shale	2780
lime	2905
shale, lime	3151
lime	3250
shale, lime	3321
Total Depth	

Tops: R. B. 2' above D.F.
Topeka lime 2659
Heebner shale 2919
Toronto lime 2938
Base Oread lime 2950
Brown lime 3037
Lansing lime 3058
No Congl.
Arbuckle lime 3319

Show oil-Topeka lime 2870-77
Show oil-K.C. or Lansing
lime 3060-3068
Show oil- Lansing 3079-3081
Show Oil - " 3126-3136
Show Oil - " 3143-3161

DST - 3143-3151 Op. 1 hr. weak
blow throughout. Rec. 180' Gas
& 40' slightly oil & gas cut mud.
Initial flow & final flow Zero.
BHP 480# 20 min.

Show Oil-KC or Lansinglime 3201-3206
Show Oil " 3220-3222
Show oil- Arbuckle lime 3319-3321

Run HOWCO Gamma ray log their meas. 3290

Perf. w/24 A-2 shots from 32-19-3222
No show when gun was pulled.
Acidized w/1000 gals. Show gas & Oil
No Good.

Set HOWDO Plug at 3170

Perf. w/20 A-2 shots from 3141-3146
no show when gun was pulled.
Acidized w/500 gal. Tested on
swab off bottom for 8 hrs. averaged
10.90 BOPH & no water