

STANOLING OIL & GAS CO.
Henry Schartz No. 1.

SEC. 34 T. 19 R. 11W
NEc SE
2170' N SL 2200' E WL

County. Barton

Total Depth. 3347'
Comm. 3-1-38 Comp. 3-25-38
Shot or Treated. 300 Gals., 17 Qts. 3316-24
Contractor.
Issued. 4-16-38 Rotary O-3319
Cable 3319-47

CASING:

10³/₄" 209'
6 " 3313'9"



Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

sand & shale	140	Coro #5 1 ¹ / ₂ ' rec	3329
shale & shells	260	lime hrd, no sat.	3329
red beds	270	Coro #6 1 ¹ / ₄ ' rec	
shale & shells	520	lime hrd, no sat.	3333
anhydrite	545	Coro #7 1 ¹ / ₂ ' rec	
shale & shells	687	lime hrd, no sat.	3335
shale	730	Coro #8 1 ¹ / ₂ ' rec	
shale & shells	1025	lime hrd, no sat.	3337
salt	1220	Coro #9 1 ¹ / ₂ ' rec	
shale & shells	1334	lime hrd & cherty	3339
shale & lime	1475	Coro #10 1 ¹ / ₂ ' rec	
brkn lime	2145	lime hrd & cherty	3341
shale & shells	2530	Coro #11 1 ¹ / ₂ ' rec	
brkn limo	2644	lime hrd tight	3343
lime	2844	(slight sh 41 to 41 ¹ / ₂)	
shale & lime	2885	Coro #12 1 ¹ / ₂ ' rec	
lime	2930	lime hrd, no sat.	3345
brkn lime	2966	Coro #13 1 ¹ / ₂ ' rec	
shale & lime	3054	lime hrd softening at	
Top Lansing 3050 (by samples)		47, hole filled with	
Core #1 19/20' rec		wtr	3345-3347
3054-57 lime drk tan		Total Depth.	
shale grey fossilif. 3057-58			
lime lgt grey, no sh			
oil	3074		
lime	3292	Siliceous lime 3312-3347	
Core #2 19/20' rec			
shale grey	3295		
shale red	3298		
lime & shale brkn	3301		
shale blk	3310		
conglomerate, (lime & sdy			
shale)	3312		
Base Kansas City	3292		
Core #3 5/7' rec			
dolomite, slightly			
shaley	3313		
dolomite tan slightly			
cherty fair sat.	3319		
Top Siliceous	3312		
Cable Tools			
made while drilling out			
cement 3319-3319 ¹ / ₂			
Core #1 1/1 ¹ / ₂ ' rec			
lime sft, no sat.	3321		
Core #2 1 ¹ / ₂ ' rec			
lime tight, no sat.	3323		
Coro #3 1 ¹ / ₂ ' rec			
lime hrd, no sat.	3325		
Core #4 1 ¹ / ₂ ' rec			
lime hrd, no sat.	3326		
some chert	3326 ¹ / ₂		
limo	3327		