

Reporting Period 1-1-84 to 1-1-85

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-20,093 [ ]  
X KCC [ ] KDHE

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 6330

Operator: Carl Boxberger  
Name & Box 474  
Address Great Bend, KS 67530

Contact Person Keith Lumpkins  
Phone 316-793-6032

C SW NE SEC 26, T 19 S, R 11 [ ] East  
Lease Name Isern Well# 4  
(if battery of wells, attach list with  
locations)  
Feet from N/N section line 1980

Feet from W/W section line 1980

Field Chase-Silica  
County Barton

Disposal [ ] for Enhanced Recovery [  ]

Person (s) responsible for monitoring well

Was this well/project reported last year? [ ] Yes [ ] No N/A

List previous operator if new operator Thunderbird Drilling, Inc.

I. INJECTION FLUID:

Type:  fresh water  produced water  other: \_\_\_\_\_ Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
 brine treated  \_\_\_\_\_ Additives \_\_\_\_\_  
 brine untreated  \_\_\_\_\_ (attach water analysis, if available)  
 water/brine mixture  \_\_\_\_\_

TYPE COMPLETION:

tubing & packer packer setting depth 3057 feet.  
 packerless (tubing-no packer) Maximum authorized pressure 300 psi.  
 tubingless (no tubing) Maximum authorized rate \_\_\_\_\_ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	<u>15190</u>	<u>31</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
Feb.	<u>14210</u>	<u>29</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
Mar.	<u>15190</u>	<u>31</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
Apr.	<u>14700</u>	<u>30</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
May	<u>15190</u>	<u>31</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
June	<u>14700</u>	<u>30</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
July	<u>15190</u>	<u>31</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
Aug.	<u>15190</u>	<u>31</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
Sept.	<u>14700</u>	<u>30</u>	<u>200</u>	<u>100</u>	<u>0</u>	<u>0</u>
Oct.	<u>13826</u>	<u>31</u>	<u>270</u>	<u>270</u>	<u>0</u>	<u>0</u>
Nov.	<u>23100</u>	<u>30</u>	<u>290</u>	<u>290</u>	<u>0</u>	<u>0</u>
Dec.	<u>30566</u>	<u>31</u>	<u>100</u>	<u>100</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

FFB 22 1985

\*For disposal wells complete page 1 plus section D page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B  
and C for each docket (project).

12/83 Form U3C

Note: Lease was taken over October 1, 1984. Records  
of previous months unavailable.

Project Isern DOCKET # E-20,093 [ ] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

Controlled waterflood [W]  
 Pressure maintenance [P]  
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

Steam Flood [S]  Fire Flood [F]  Surfactant Chemical Flood [C]  
 CO2 Injection [O]  Air Injection [A]  N2 Injection [N]  
 Natural Gas Injection [G]  Polymer/Micellar  Other Flood [P]

Oil Producing Zone:

Name: Lansing/Kansas City Depth 3121 feet. Average Thickness 240 feet.

Oil Gravity 44.00 API

Production wells from this docket:

a. Total number producing during reporting year 3.  
b. Number drilled in reporting year 0.  
c. Number abandoned in reporting year 0.  
d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column or if no oil was produced or no water or gas was injected. If records are incomplete please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>202</u> <u>201752</u>	<u>505</u> <u>504702</u>
B. Gas or air injected into producing zone (MCF)		
C. Oil production from project area (BBLS) (Total)	<u>4.9</u> <u>4932</u>	<u>430</u> <u>429504</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>2.6</u> <u>2555</u>	<u>9.5</u> <u>9493</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 7/18/85

Signature Carrie B. Buehner

Name "

Title Owner-Off.

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.