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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6073
name B & R OIL COMPANY
address P O Box 253
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person V.E. Rosenberg
Phone (316) 793-3820

Drillator: license # 5122
name Woodman-Iannitti Drilling Co

Wellsite Geologist J.C. Musgrove
Phone (316) 792-7716

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/25/84 7/29/84 7/30/84
Spud Date Date Reached TD Completion Date

3427' 3427'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 672' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 009-23,160

County Barton

125' N. SW. SW. NW. Sec 30 Twp 19S Rge 12
(location) ☐ East ☒ West

3095 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

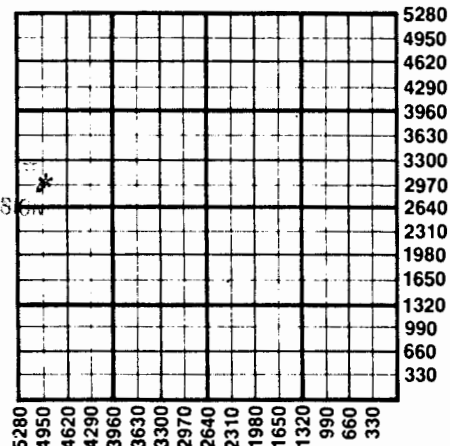
Lease Name Harris "B" Well# 10

Field Name ET. ZARAH NORTH

Producing Formation D. & A

Elevation: Ground 1826' KB 1831'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T-84-493

☒ Groundwater 3170 Ft North From Southeast Corner and
(Well) 4950 Ft. West From Southeast Corner of
Sec 30 Twp 19S Rge 12 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name B. & R. OIL COMPANY Lease Name HARRIS B Well# 10 SEC. 30 TWP. 19S RGE. 12 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Sand	0	160
Shale	160	280
Shale & Red Bed	280	659
Anhy	659	675
Anhy	675	682
Shale	682	735
Shale	735	1385
Shale	1385	1870
Shale & Lime	1870	2150
Shale & Lime	2150	2530
Shale & Lime	2530	2825
Lime	2825	2978
Lime	2978	3174
Lime	3174	3324
Lime	3324	3413
Arb	3413	3427
Arb	3427	

Name	Top	Bottom
Anhy	659	±1172
Heebner	3011	-1180
Tor	3028	-1197
Douglas	3049	-1218
Brown Lime	3127	-1296
Lan	3143	-1312
Base KC	3374	-1543
Arbuckle	3418	-1587
RTD	3427	-1596

RECEIVED
 STATE CORPORATION COMMISSION

AUG 16 1984

WICHITA DIVISION
 WICHITA, KANSAS

DST #1" 3366'-3427'. 30-30-30-30
 Strong blow. Rec. 390' gas cut water.
 ISIP 1056'-1056#, IFP 112-140, FFP 171-239,
 Hydro 1896-1868.

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	672'	Common	300	3% CC, 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	AUG 20 1984		