

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5035 EXPIRATION DATE June 30, 1984

OPERATOR Aladdin Petroleum Corporation API NO. 15-009-23203

ADDRESS 809 Petroleum Building COUNTY Barton

Wichita, KS 67202 FIELD North Hammer

** CONTACT PERSON James Carpenter PROD. FORMATION Arbuckle

PHONE 316-265-9602

PURCHASER Kaw Pipe Line LEASE BRODIE

ADDRESS WELL NO. 9

WELL LOCATION NW SE SE

DRILLING D. R. Lauck Oil Company, Inc. 990 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 221 S. Broadway, Suite 400 the SE (Qtr.) SEC 23 TWP 19 RGE 12 W.
Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR KCC
ADDRESS KGS ☒
SWD/REP
PLG.

TOTAL DEPTH 3400 PBTB

SPUD DATE 8/15/83 DATE COMPLETED 10/6/83

ELEV: GR 1805 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 40,977-C.

Amount of surface pipe set and cemented (C-2640) 283 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JAMES CARPENTER

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

NOV 23 1983

STATE CORPORATION COMMISSION

651-P1-EE

104750

ACD-1 WELL HISTORY
 OPERATOR Aladdin Petroleum LEASE BRODIE SEC. 23 TWP. 19S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No cores - No DSTs			Heebner	2966 (-1157)
Electrical Surveys			Br Limestone	3084 (-1275)
Welex Logs			Lansing	3102 (-1293)
1-Gamma-Neutron			Arbuckle	3352 (-1543)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
10,000 gal 15% NE					3380-92	
STATION 10 STATE						
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity	
10/12/83			Pumping		39.4	
RATE OF PRODUCTION PER 24 HOURS		OIL	Gas	Water	Gas-oil ratio	
		30	Trace	% 100	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		
SI				3380-92		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	23#	283'	50/50 Poz	180	2% gel & 3% CaCl ₂
Production		5-1/2	14#	3398'	50/50 Poz	150	2% gel & 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3393'	None	4	SSB	3380-92