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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033  
Name ...Murfin Drlg. Co.  
Address .250 N. Water..Suite 300  
City/State/Zip ..Wichita, Kansas..67202.

Purchaser.....

Operator Contact Person ...David Doyel  
Phone ..316-267-3241

Contractor: License # 5671  
Name ..Revlin Drlg. Inc.

Wellsite Geologist... Roger Welty  
Phone.....913-674-5835

Designate Type of Completion

New Well     Re-Entry     Workover

Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

12-1-84                    12-7-84                    12-7-84  
.....  
Spud Date                    Date Reached TD                    Completion Date  
3480                    3450  
.....  
Total Depth                    PBDT

Amount of Surface Pipe Set and Cemented at 386 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....009-23,812.....

County...Barton.....

60' E. NE. NW. NE. Sec. 30.. Twp. 19.. Rge. 12...  East  
 West

4950 ..... Ft North from Southeast Corner of Section  
1710 ..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

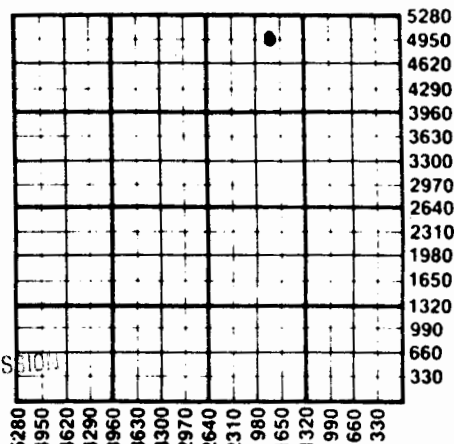
Lease Name...3 Way Williams Swamp..Well #...J-30.

Field Name.....

Producing Formation.....

Elevation: Ground...1825.....KB...1830.....

Section Plat



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WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

104859

SIDE TWO

3 Way Williams

Operator Name ..... Murfin Drlg., Co. ..... Lease Name..... Swamp..... Well #... 1-30

Sec... 30..... Twp... 19..... Rge... 12.....  East  West County..... Barton.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3225-3247' /45-45-45-45/ Rec  
25' GCM. HP: 1720-1696#. SIP: 472-331#.  
FP: 48#.

Name	Top	Bottom
Anhydrite	637	(+1193)
B/Anhydrite	700	(+1130)
Heebner	3037	(-1207)
Toronto	3060	(-1230)
Brown Lm	3151	(-1321)
Lansing	3166	(-1336)
Eroded	3424	(-1594)
Arbuckle	3448	(-1618)

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CONSERVATION DIVISION  
Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	24#	386	60-40 Poz	250	2% gel 3% DC
Production.....	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
	Size	Set At	Packer at				
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					