30-19-12W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

N/A Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6170 EXPIRATION DATE 6/85

OPERATOR Globe Exploration Inc. API NO. 15-009-23,385

ADDRESS Box 12 COUNTY Barton

Great Bend, KS 67530 FIELD

** CONTACT PERSON Wayne Dobbs PROD. FORMATION

PHONE (316) 793-3282

PURCHASER LEASE Truax

ADDRESS WELL NO. 1

WELL LOCATION NE NE NE

DRILLING CONTRACTOR Cougar Drilling Co., Inc.

330 Ft. from N Line and

CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114

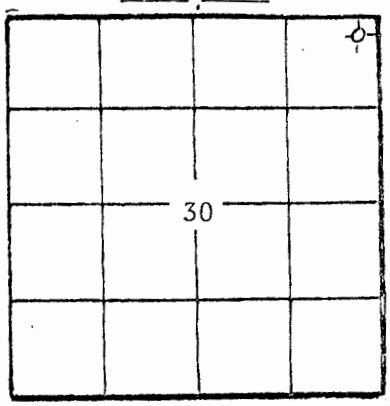
330 Ft. from E Line of

Wichita, KS 67208

the NE (Qtr.) SEC 30 TWP 19 RGE 12W.

PLUGGING CONTRACTOR ADDRESS same

WELL PLAT



(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 3449 KB PBTD

SPUD DATE 12-12-83 DATE COMPLETED 12-18-83

ELEV: GR ~~1832~~ 1822 DF ~~1839~~ 1829 KB ~~1842~~ 1832

DRILLED WITH (~~CABLE~~) (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 344' DV Tool Used? No .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Dobbs , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.C.1 -P1 -02.

104860

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Globe Exploration, Inc. LEASE Truax SEC. 30 TWP. 19 RGE. 12w

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand	0	158		
Hard sand	158	186	Anhy.(Driller)	684
Hard sand	186	194	Heebner	3039
Sand stringers	194	350	Toronto	3057
Redbeds & shale	350	1680	Douglas	3071
Shale, lime	1680	3325	Brown Lime	3145
Lime	3325	3449	Lansing	3171
			Base/Kansas City	3401
			Conglomerate	3410
			Arbuckle	3435
			R.T.D.	3449
DST #1 - 3400 - 3449 30-30-30-30. Recovered 305' thin, watery mud. IFP: 98-108#; FFP: 138-138#; ISIP: 970#; FSIP: 893#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-¼"	8-5/8"	23#	344'	60/40 poz	225	2% gel, 3% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval