

10-19-1241 PC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6139 EXPIRATION DATE 6-85

OPERATOR Jay C. Boyer API NO. 15-009-23,572

ADDRESS P.O. Box 511 COUNTY Barton

Hays, KS 67601 FIELD Cheyenne View

\*\* CONTACT PERSON Jay C. Boyer PROD. FORMATION \_\_\_\_\_  
PHONE 913-625-6967 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Miller

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Duke Drilling Co., Inc. 3630 Ft. from South Line and

CONTRACTOR P.O. Box 823 2310 Ft. from East Line of

ADDRESS Great Bend, KS 67530 the SE (Qtr.) SEC 10 TWP 19 RGE 12 (W).

PLUGGING Duke Drilling Co., Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 823 KCC

Great Bend, KS 67530 KCS

TOTAL DEPTH 3430 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 6-15-84 DATE COMPLETED 6-19-84 PLG. \_\_\_\_\_

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1829 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 208 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay C. Boyer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W-1-91-01

104911

ACO-1 Well History

Side TWO

OPERATOR Jay C. Boyer LEASE NAME Miller SEC 10 TWP 19 RGE 12 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Surface Soil, Shale, Sand				
Red Bed	0	660		
Anhydrite	660	690	Anhydrite	660
Lime & Shale	690	2664	Howard	2664
Lime	2664	3014	Topeka	2697
Shale	3014	3018	Heebner	3014
Lime & Shale	3018	3036	Toronto	3036
Lime	3036	3048	Douglas	3048
Shale	3048	3127	Br. Lime	3127
Lime & Shale	3127	3143	Kansas City	3143
Lime	3143	3396	Base K.C.	3371
Shale, Lime, Chert, Sand	3396	3430	Conglomerate	3396
RTD	3430		RTD	3430

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.							
CASING RECORD (New) or <del>REVISION</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	208'	60/40 pozmix	165	2% gel 3% cc.

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

DRILLER'S WELL LOG

10-19-12W

Pl

DATE COMMENCED: June 15, 1984  
DATE COMPLETED: June 19, 1984

Jay C. Boyer  
MILLER #1  
NW SW NE  
Sec. 10, T19S, R12W  
Barton County, Ks.

ELEVATION: 1829 K.B.

0 - 660' Surface Soil, Sahle, Sand  
Red Bed  
660 - 690' Anhydrite  
690 - 2664' Lime & Shale  
2664 - 3014' Lime  
3014 - 3018' shale  
3018 - 3036' Lime & Shale  
3036 - 3048' Lime  
3048 - 3127' Shale  
3127 - 3143' Lime & Shale  
3143 - 3396' Lime  
3396 - 3430' Shale, Lime, Chert, Sand  
3430' RTD

FORMATION DATA

Anhydrite 660'  
Howard 2664'  
Topeka 2697'  
Heebner 3014'  
Toronto 3036'  
Douglas 3048'  
Br. Lime 3127'  
Kansas City 3143'  
Base K.C. 3371'  
Conglomerate 3396'  
RTD 3430'

Surface Pipe: Set new 8-5/8"  
20# pipe @208' w/165 sacks  
60/40 pozmix 2% gel3% cc.

A F F I D A V I T

STATE OF KANSAS  
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

*Leonard Williamson*

Subscribed and sworn to before me this 20 day of June 1984.

My Comm. Expires:

4-29-86

*Deborah M. Hague*  
Notary Public