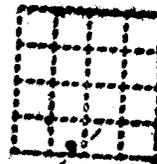


KINGWOOD OIL CO.
 Hammeke No. 1.

SEC. 12 T. 19 R. 12 W
 SEC SW

Total Depth. 3438' PB 3383'
 Comm. 8-26-43 Comp. 9-17-43
 Shot or Treated.
 Contractor. Mercury Drlg. Co.
 Issued. 12-11-43

County. Barton



CASING:
 8 5/8" 160' 8" Cem.
 5 1/2" 3411' Cem.

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

sand	0-40
shale	160
shale & shells	300
red bed	630
shale & shells	947
anhydrite	975
shale & lime	1140
salt	1440
lime brkn	1502
lime & pyrite	1590
lime brkn	1810
lime	1865
lime & shale strks	1886
lime brkn	2693?
lime	2675
shale & shells	2787
lime	2880
lime w/shale strks	2939
lime	3070
lime brkn	3122
lime	3398
lime & chert	3408
lime & dolomite	3411
lime	3438
Total Depth.	

Tops: Lansing K.C. 3126
 Arbuckle 3389

Core #1 3151-56
 Core #2 3391-96

Drld plug & cleaned out to
 3411; acidized 250 gals.,
 swbd down, bailed 1/2 BOP,
 1/2 B. acid WPH; reacidized
 w/500 Gals., swbd 1/2 BOPH, no wtr
 Perf. 30 holes 3398-3405
 no inc. fluid
 Acidized 200 Gals.
 Perf. 9 holes 3405-08, no inc.
 Reacidized 1000 Gals.
 Plugged back 3438-3383
 Perf. 35 holes 3138-48
 Acidized 500 Gals.
 Swbd down, swbd 25 gals. wtr
 w/oil seum per hr