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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588  
Name Woodman-Iannitti Oil Company  
Address P.O. Box 308  
Great Bend, KS. 67530  
City/State/Zip Great Bend, KS. 67530

Purchaser Farmland Industries, Inc.  
Kansas City, Mo.

Operator Contact Person D. J. Iannitti  
Phone (316) 792-2921

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Company

Well Site Geologist Todd Morgenstern  
Phone (316) 792-1314

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 6/14/87 Date Reached TD 7/21/87  
Completion Date

Total Depth 3606' PBTD 3515'

Amount of Surface Pipe Set and Cemented at 253 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name BJ Titan  
Invoice # TP063

API NO. 15-009-24,236

County BARTON

SW SE NE Sec. 11 Twp. 19 Rge. 12 XX West

2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

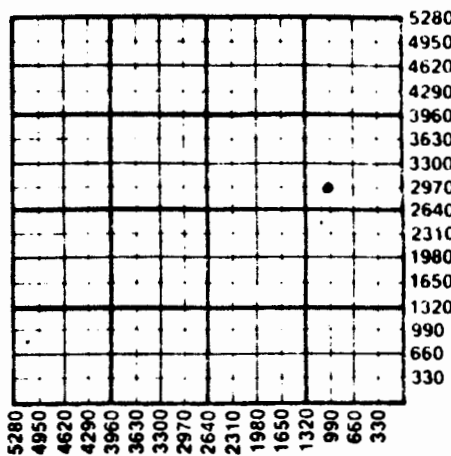
Lease Name WEISS Well # 2

Field Name Cheyenne Veiv

Producing Formation Arbuckle

Elevation: Ground 1825' KB 1830'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

XX Other (explain) Purchased from farmer

Production Interval

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify)  
 Used on Lease  Dually Completed

3404'

3415'

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

104972

SIDE TWO

Operator Name **WOODMAN-IANNITTI OIL COMPANY** Lease Name **WEISS** Well # **2**

Sec. **11** Twp. **19 S** Rge. **12**  East  West County **BARTON**

WELL LOG

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	54 Bbls	-0- MCF	191 Bbls	CFPB	

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
0 - 165 Sand W/Shale strks.	Name Top Bottom
165 - 212 Shale	Topeka 2634' - 804
212 - 229 Hard packed sand	Heebner 2983' - 1153
229 - 247 W/Shale streaks	Toronto 3001' - 1171
247 - 249 Real hard sand	Douglas 3018' - 1188
249 - 253 Shale	Brown Lime 3098' - 1268
253 - 891 Shale & Red Bed	Lansing 3113' - 1283
891 - 1675 Shale	Base K C 3354' - 1524
1675 - 2306 Shale & Lime	Conglomerate 3364' - 1534
2306 - 3010 Lime & Shale	Arbuckle 3387' - 1557
3010 - 3397 Lime	TD 3606' - 1776
3397 - 3606 Arbuckle	

DST #1 3116' - 3190'	DST #3 3390' - 3406'
30-30-30-30	45-45-45-45
IF 46 FF 46 BHP 46	IF 70-151 FF 172-141
Recovered 15' Mud	IBH 844 FBH 763
DST #2 3349' - 3397'	Temp 118° Recovered
30-30-30-30	230' Total:
IF 66-66 FF 68-68	110' 1% oil, 99% Mud
IBH 511 FBH 324	60' 17% oil, 78% Mud, 5% water
Temp 118° Recovered 10' Mud	60' 20% oil, 70% mud, 10% water

10% oil, 90% mud CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	253'	60/40 Poz	150	3% CC, 2% gel
Production	7 7/8"	5 1/2"	14#	3528.90'	Common	125	10% Salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	3403' - 3406' = 3 feet	Acidized both zones	3403'
3 SPF	3412' - 3415' = 3 feet	w/200 gallons 28% NE acid	3415'

TUBING RECORD Size **2 3/8"** Set At **3505'** Packer at **None** Liner Run  Yes  No

Date of First Production **7/23/87** Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....