

33-19-12W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6029 EXPIRATION DATE 6-30-82

OPERATOR Ladd Petroleum Corporation API NO. 15-009-22,909

ADDRESS 830 Denver Club Bldg Denver, Colorado 80202 COUNTY Barton FIELD Hammer

** CONTACT PERSON Michael A. Tornes PHONE 316-792-3571 PROD. FORMATION Arbuckle

PURCHASER KAW Pipeline LEASE Wirtz

ADDRESS Box 711 WELL NO. 7

Russell, Kansas WELL LOCATION

DRILLING Sunflower Drilling Partnership 2140 Ft. from East Line and

CONTRACTOR RR #2 Box 51 990 Ft. from North Line of

ADDRESS Great Bend, Kansas 67530 the (Qtr.) SEC 33 TWP 19S RGE 12W.

PLUGGING CONTRACTOR ADDRESS

State Geological Survey

WELL PLAT (Office Use Only)

WELL PLAT grid with a central dot

KCC KGS SWD/REP PLG.

TOTAL DEPTH 3440 PBTD 3426

SPUD DATE 11-9-82 DATE COMPLETED 12-8-82

ELEV: GR 1809 DF 1818 KB 1820

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 48585 C

Amount of surface pipe set and cemented 614 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas Shut-in Gas. Drv. Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval tested

Table with 3 columns: Date of first production, Producing method, Gravity

Table with 4 columns: RATE OF PRODUCTION PER 24 HOURS, Gas, Water, Gas-oil ratio

Perforations 3385-3386

105016

OPERATOR Ladd Petroleum Corporation LEASE Wirtz

SEC. 33 TWP. 19S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DST #1	3120-3150 30-30-30-30 Recovered 60' mud, IHP 1704, IFP 68-68, ICIP 68, FFP 68- 68, FCIP 68, FHP 1633			Heebner	2982 (-1162)
				Toronto	3007 (-1187)
				Douglas	3018 (-1198)
DST #2	3156-3203 30-60-45-90 Rec'd 90' S10CM IHP 1718 IFP 16-33, ICIP 556, FFP 41-49, FCIP 604, FHP 1622			Brn Lm	3102 (-1282)
				Lansing	3118 (-1298)
				Arbuckle	3384 (-1564)
				TD	3440
DST #3	3298-3355 30-45-60-90 Rec'd 5' mud, IHP 1884, IFP 34-34, ICIP 68, FFP 34-34, FCIP 51, FHP 1934			LTD	3446
DST #4	3347-3385 30-60-45-90 Rec'd 300' gas in pipe, 300' C1G oil, 300' HG & S10CM, IHP 1859, IF 51-144, ICIP 980, FF 152-237, FCIP 1006, FHP 1734				
LOGS: DLL-MSFL CN-LDT Cyberlook					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additive
Surface	12 1/4	8 5/8	24	614	60-40 Pozmix	400	2% gel + 3% CaCl ₂
Production	7 7/8	5 1/2	14	3439'	ASC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at			
2 7/8	3386		4	Deep Penetr.	3385-3386