

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

19-19-12W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5083 EXPIRATION DATE 6-30-83

OPERATOR Isern-Schultz Oil & Gas, Inc. API NO. 15-009-22,851

ADDRESS Box 486 COUNTY BARTON

Ellinwood, Kansas 67526 FIELD

** CONTACT PERSON Willie E. Schultz PROD. FORMATION

PHONE 316-564-2240

PURCHASER None LEASE VOTH

ADDRESS WELL NO. 1

DRILLING Big Kat, Inc. 2310 Ft. from North Line and

CONTRACTOR Box 18154 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67218 the NE (Qtr.) SEC 19 TWP 19 RGE 12 W

PLUGGING Big Kat, Inc. WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS Box 18154 KCC

Wichita, Kansas 67218 KGS

TOTAL DEPTH 3465' PBD none SWD/REP

SPUD DATE 7-21-82 DATE COMPLETED 7-27-82 PLG.

ELEV: GR 1823 DF 1826 KB 1829

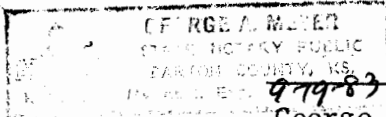
DRILLED WITH ~~COMBIX~~ (ROTARY) (XIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 253' set DV Tool Used? NONE

THIS AFFIDAVIT APPLICABLE TO 60/40 Poz, 2% Gel 3% CC

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MY COMMISSION EXPIRES: 9-19-83

George A. Meyer (NOT RECEIVED) STATE CORPORATION COMMISSION

AUG 30 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Shale	0	157	SAMPLE TOPS	
Iron Pyrite	157	263		
Shale & Red Bed	263	635	Anhydrite	655
Lime & SHale	635	1290	Heebner	3028
Shale & Lime	1290	2025	Toronto	3043
Lime & SHale	2025	3434	Doulgas	3063
Arbuckle	3434	3465	Brown Lime	3141
			Lansing	3153
			Base K.C.	3391
			Conglomerate Share	3397
			Conflomerate Chert	3402
			Arubckle	3438
			R. T. D.	3465

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	258'	Common	200	60/40 poz 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Size & cement	Depth interval	Size & type	Depth interval
NONE				NONE	
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Perforations	

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