

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

32-19-12W

DOGKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C x Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5228 EXPIRATION DATE June 30, 1984

OPERATOR Parrish Corporation API NO. 15-009-23,395

ADDRESS 110 N. Market Suite 201 COUNTY Barton

Wichita, KS 67202 FIELD Ft. Zarah

\*\* CONTACT PERSON Mr. Lloyd Parrish PROD. FORMATION Lansing "B"

PHONE 316-263-8726 x Indicate if new pay.

PURCHASER Phillips Petroleum Co. LEASE Gordon

ADDRESS Bartlesville, OK 74004 WELL NO. 1

DRILLING H-30 Drilling, Inc. WELL LOCATION 100' NE of

CONTRACTOR 330 Ft. from West Line and

ADDRESS 251 N. Water, Suite 10 660 Ft. from North Line of

Wichita, Kansas 67202 the (Qtr.) SEC 32 TWP 19S RGE 12 (W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3391' PBTD 3368

SPUD DATE 1/20/84 DATE COMPLETED 1/31/84

ELEV: GR 1814 DF 1817 KB 1819

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

|           |    |  |  |
|-----------|----|--|--|
| WELL PLAT |    |  |  |
| •         |    |  |  |
|           |    |  |  |
|           | 32 |  |  |
|           |    |  |  |
|           |    |  |  |

(Office Use Only) KCC KGS SWD/REP PLG. NGPA

Amount of surface pipe set and cemented 310' DV Tool Used?

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD        |  |
|--|--|
| Amount and kind of material used                   | Depth interval treated   |
| None   |  |
|  |  |
|  |  |
| Date of first production 2-17-84                   | Producing method (flowing, pumping, gas lift, etc.) Flow Gravity |
| Estimated Production-I.P. Oil 63 bbls.             | Gas TSTM MCF Water 0 % 0 bbls. Gas-oil ratio ----- CFPS          |
| Disposition of gas (vented, used on lease or sold) |  |
| Perforations 3138-3142                             |  |

106386

ACO-1 Well History

XX

Side: TYP  
 Operator: Parrish Corporation LEASE NAME Gordon SEC 32 TWP 19S RGE 12 (W)  
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc.    | Top   | Bottom | Name | Depth |
|--|-------|--------|------|-------|
| Check if no Drill Stem Tests Run.        |       |        |      |       |
| Check if samples sent Geological Survey. |       |        |      |       |
| Sand & shale                             | 0'    | 615'   |      |       |
| Anhydrite                                | 615'  | 1015'  |      |       |
| Shale                                    | 1015' | 1555'  |      |       |
| Shale & lime                             | 1555' | 1577'  |      |       |
| Shale                                    | 1577' | 1690'  |      |       |
| Lime & shale                             | 1690' | 3190'  |      |       |
| Shale & lime                             | 3190' | 3200'  |      |       |
| Lime & shale                             | 3200' | 3246'  |      |       |
| Shale & lime                             | 3246' | 3332'  |      |       |
| Lime                                     | 3332' | 3374'  |      |       |
| Shale                                    | 3374' | 3382'  |      |       |
| Arbuckle                                 | 3382' | 3391'  |      |       |
| Rotary total depth                       | 3391' |        |      |       |

32-19-12W, C W/2 NW NW  
 PARRISH CORPORATION, #1 GORDON  
 CONTR. H-30 DRILLING, INC., API 15-009-23 395  
 3 1/2 W OF GREAT BEND, KS  
 FLD: FT. ZAHRAH  
 NOTE: WAS ABD LOC  
 FR 12/28/83, SPD 1/21/84  
 8 5/8 " 319 / 235SX, 4 1/2 " 3300 / 135SX  
 FLV 1819 KB/SMP  
 HEEB ..... 2971-1152  
 TOR ..... 2991-1172  
 DOUG ..... 3005-1186  
 BR LM ..... 3087-1268  
 LANS ..... 3104-1285  
 ARB ..... 3381-1562  
 RTD ..... 3391-1572

DST (1) 3006-3040 (LANS, ARB) / 30-45-45-60, GTS 3', REC 1080' CL GO, SIP 862-862#, FP 500-838 / 560-560#, BHT 102"  
 DST (2) 3145-3180 (LANS D,E,F) / 30-45-30-60, GTS 4', REC 540' OIL & GCMW, 2610' GSY WTR, W / OIL SPKS, SIP 1345-1347#, FP 832-1224 / 1272-1333#, BHT 103"  
 DST (3) 3186-3200 (LANS G) / 30-45-60-60, REC 45' MW, SIP 838-826#, FP 25-25 / 37-37#, BHT 105"  
 DST (4) 3230-3246 (LANS H) / 30-45-60-60, REC 300' MW, 420' W, 1080' GSY WTR, TR OIL, SIP 1188-1176#, FP 62-312 / 375-789#, BHT 106"  
 DST (5) 3254-3285 (LANS I,J) / 30-45-30-45, REC 160' GOCMW, 540' G & OCV, 620' W, SIP 1103-1124#, FP 125-425 / 500-669#, BHT 95"  
 DST (6) 3300-3342 (LANS K,L) / 30-45-30-60, REC 120' OCMW, SIP 187-87#, FP 87-87 / 87-87#, BHT 107"  
 DST (7) 3333-3334 (ARB) / 30-60-30-60, REC 20' VSOCM, SIP 112-87#, FP 87-37 / 50-50#, BHT 110"  
 DST (8) 3332-3336 (ARB) / 30-60-60-90, REC 55' VSOCM, SIP 100-100#, FP 50-50 / 62-62#, BHT 110"  
 DST (9) 3330-3391 (ARB) / 30-60-60-90, REC 105' VSOCWM, 120' NW, SIP 115-128#, FP 75-87 / 112-137#, BHT 111"

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives  |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-----------------------------|
| SURFACE           | 12-1/4"           | 8-5/8"                    | 23#            | 319'          | 50/50 poz   | 235   | 2% gel, 3% cc               |
| PRODUCTION        | 7-7/8"            | 4-1/2"                    | 10.5#          | 3387'         | 50/50 poz   | 200   | 2% gel, 18% salt, 3/4% CFR2 |
|                   |                   |                           |                |               |             |       |                             |
|                   |                   |                           |                |               |             |       |                             |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD |               |               | 2             | 3/8" jet    | 3138-3142      |
| Size          | Setting depth | Packer set at |               |             |                |

\*\* The person who can be reached by phone regarding any questions concerning this well is