SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5228
name Parrish Corporation
address 110 N. Market Suite 201
City/State/Zip Wichita, KS 67202

Operator Contact Person Mr. Lloyd Parrish, Jr.
Phone (316) 263-8726

Contractor: license # 5107
name H-30, Inc.

Wellsite Geologist Charles Slagle
Phone (316) 267-7082
PURCHASER Phillips Petroleum Company

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator -----
Well Name -----
Comp. Date ----- Old Total Depth ------

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AUG 02 1984
CONSERVATION DIVISION
Wichita, Kansas

API NO. 15 - 009-23,578

County Barton

C N/2 NW/4 NW/4 (location) Sec 32 Twp 19 Rge 12 [ ] East [XX] West

4950 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

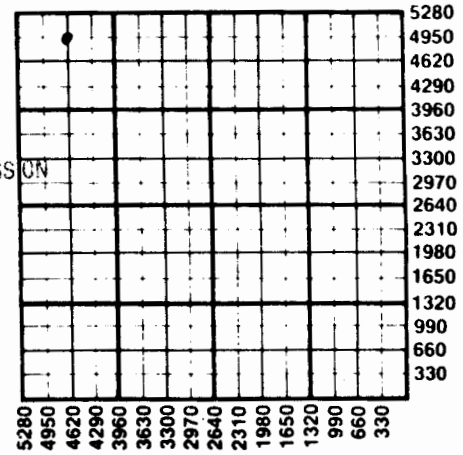
Lease Name Gordon Well# 2

Field Name Fort Zarah

Producing Formation Arbuckle

Elevation: Ground 1815 KB 1820

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

7-2-84	7-11-84	7-12-84
Spud Date	Date Reached TD	Completion Date

3390'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 336' feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set ------- feet

If alternate 2 completion, cement circulated
from ----- feet depth to ------- w/ --- SX cmt

Wireline Log Recd

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 3636

[X] Groundwater 4620 Ft North From Southeast Corner and
(Well) 4950 Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water ..... Ft North From Sourtheast Corner and
(Stream, Pond etc.) ..... Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain) .....
(purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring

Docket # 84,694-C (C-14,516)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AUG

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SIDE TWO

erator Name ..Parrish Corporation.... Lease Name Gordon..... Well# .2.. SEC .32.. TWP 19S... RGE .12..... ☐ East ☒ West

WELL LOG

STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests ving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static el, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach tra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☑ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☑ No

Well Drilling Record Attached

Formation Description ☐ Log ☑ Sample

Name	Top	Bottom
Sand & shale	0'	235'
Shale & lime	235'	610'
Anhydrite	610'	631'
Sand & shale	631'	6'
Sand, shale & lime	726'	1445'
Shale & lime	1445'	1781'
Lime & shale	1781'	2430'
Shale & lime	2430'	2688'
Lime & shale	2688'	0'
Shale & lime	3150'	3174'
Lime & shale	3174'	3383'
Shale & lime	3383'	3385'
Lime & shale	3385'	3387'
Arbuckle	3387'	0'
Rotary total depth	3390'	

UBING RECORD size 2 3/8OD set at 3383 packer at ----- Liner Run ☐ Yes ☒ No

ate of First Production	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
timated Production Per 24 Hours	12 Bbls	0 MCF	12 Bbls	0 CFPB	40

position of gas: ☐ vented ☐ sold ☒ used on lease

METHOD OF COMPLETION
☒ open hole ☐ perforation
☐ other (specify) .....
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL
3383-3395

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

urpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	336'	50/50 poz	235	3% cc, 2% gel
PRODUCTION	7-7/8"	4-1/2"	10.5#	3384'	50/50 poz	175	2% gel, 18% salt, 3/4% CFR

PERFORATION RECORD

ots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
		1000 gal SGA	3383-90
		300 Gal NE	3383-90
		200 Gal MOD202	3383-95

RELEASE

Tops_____ To Part_____
DST_____ To Serv_____
Comp_____ To CC_____
EL_____ To KGS_____

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CONSERVATION DIVISION
Wichita, Kansas

WELL DRILLING RECORD

32-19-12W

API No. 15-009-23,578

OPERATOR: Parrish Corporation
110 North Market Suite 201 Wichita, KS 67202

LEASE: Gordon No.2
LOC: C-N/2-NW-NW Sec.32-19S-12W
Barton County, Kansas
ELEV: (seis) 1823 KB (L&
CLASS: Infield
FOOTAGE RATE:
TOTAL ACREAGE:

SUPPORTERS:

OTHER: Charles Slagle - Geologist
LEASE NO: 33140 BLOCK:
CONTRACTOR: H-30 Drilling Inc RIG # 7
SURFACE: Set 8 5/8 @ 336 w/235 sx 50/50 Poz-2%Gel-3%CaCl
PROD: Set 4½ @ 3383 w/175 sx 50/50 Poz-2%gas-18%NaCl 3/4%CFR$_2$
PTD: 3400
SPUD: 6-29-84 Location, est. spud 6-30-84

7-2-84 Move in rotary - Set Surface
7-3-84 Drilling at 726
7-4-84 Drilling at 1950
7-5-84 Drilling at 2851
7-6-84 Drilling at 3010
7-7-84 DST at 3150
7-8-84 DST at 3190
7-9-84 DST at 3255
7-10-84 DST at 3346
7-11-84 DST at 3390
7-12-84 Logging & running casing

COMPLETION
7-18-84 Moved in double drum pulling unit
7-19-84 Cleaned out Rotary T.D.
Swab Test:
45min. 1.2 bbls 45% oil
Acidized 300 gal NE
Swab down recovered load
7-20-84 Fill up 700' 12hr.
Swb 26.75 bbl, 2hr-73%oil
Acid 1000 gal SGA
Swb 32.17 bbl, 4hr-70%oil

CONTINUED ON BACK

DST #1 2916 - 2965 Zn Topeka
Times: 30-45-30-60
Blow: Weak to strong
Rec.: 165' Slightly gas cut muddy water
38,000 ppm Cl
IFP 63 - 63 FFP 84-95
ISIP 643 FSIP 633
HP Temp 104°F

DST #2 3114-3130 Zn Lans "A"
Times: 30-60-60-90
Blow: Strong GTS
Rec.: 4340 CFD
90'slightly gas cut mud
IFP 31-52 FFP 31-42
ISIP 386/60min FSIP 296/90min.
HP Temp 104°F

DST #3 3132-3150 Zn Lans"B"
Times: 30-45-60-60
Blow: Strong GTS
Rec: 4050 CFD
240'gassy muddy oil
IFP 52-63 FFP 74-84
ISIP 413/45min FSIP 413/60min
HP Temp 102°F

DST #4 3154-3174 Zn Lans"D&E"
Times: 30-45-30-45
Blow: Weak
Rec.: 5'mud
IFP 31-31 FFP 31-31
ISIP 42/45min FSIP 42/45min
HP Temp 104°F

SAMPLE TOPS		LOG TOPS	
Topeka	2717(-894)	Anhydrite	608(+1215)
Heebner	2973(-1155)	Base Anhy	632(+1191)
Toronto	2997(-1174)	Howard	2632(- 809)
Douglas	3013(-1190)	Topeka	2717(- 894)
Brown Lime	3095(-1272)	Heebner	2977(-1154)
Lansing	3112(-1289)	Toronto	2995(-1172)
Arbuckle	3380(-1557)	Douglas	3012(-1189)
Base K.C.	3346(-1523)	Brown Lime	3094(-1271)
R.T.D.	3390(-1567)	Lansing	3111(-1288)
D.D.T.D.	3395(-1572)	Base KC	3344(-1521)
		Congl	3354(-1531)
		Arbuckle	3380(-1557)
		Log T.D.	3389(-1566)

AUG 1984

State Geological Survey
WICHITA BRANCH

10,387

32-19-12

32-19-12

2 Gordon

COMPLETION REPORT:

7-21-84 Fill up 400' 15 hr
Drilled 5' to 3390
acid 200 gal. MOD. 202
Swb 15.87 bbl, 2hr-45% oil

7-23-84 Fillup 800' 39 hr
Swb 6.72 bbl, ½hr
Run tubing & rods
POP

7-27-84 Pump 12bbl oil +52% water
24 hrs.

End Report

DST#9 3344-3387 Arbuckle
30-40-90-60
Weak blow increasing to strong
372' gas in pipe; 50'oil & gas cut mud
60'oil & gas cut mud; 60'gas cut muddy oil

74-74	95-116	IFP 21-21	FFP 21-21
508/45min	539/60min	ISIP 31/45min	FSIP 31/45min.
	110°F	HP	Temp 102°F

DST#10 3343-3390 Arbuckle
30-45-60-60
Fair blow throughout
300' gas in pipe
240' gassy muddy oil

95-105	127-137	IFP 31-31	FFP 42-42
476/45min	550/60min	ISIP 63/45min	FSIP 63/60min.
	108°F	HP	Temp 114°F

PARTNERS:

NAME	INTEREST	LETTER	REPORT

DST #5 3174-3190 Zn Lans"F"
Times: 30-45-90-60
Blow: Strong blow GTS
Rec: 160'muddy salt water trace oil
1280' salt water

IFP 254-402	FFP 476-695
ISIP 935/45min	FSIP 935/60min
HP	Temp 107°F

DST #6 3238-3255 Zn Lans "H"
Times: 30-45-90-60
Blow: Fair blow increasing to strong
Rec: 170'gassy slight oil cut muddy water
1037'gassy slight oil cut water
976'gassy water

IFP 137-466	FFP 529-977
ISIP 1102/45min	FSIP 1123/60min.
HP	Temp 110°F

DST #7 3274-3290 Zn Lans "J"
Times: 30-45-30-45
Blow: Weak surge
Rec: 3'mud

DST #8 3346-3383 Zn Arbuckle
Times: 30-45-30-60
Blow: Very weak blow died 25min
Rec.: 15' slight gas & oil cut mud