

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. E-5561 [ ]  
KCC KDHE

X

SEC 12, T 19 S, R 12 [X] West  
[ ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Rinker "B" Well# 4  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 1650

Operator License Number 5035

Feet from W/E section line 2310

Operator: Aladdin Petroleum Corporation  
Name & 809 Petroleum Building  
Address Wichita, KS 67202

Field Cheyenne View  
County Barton

Contact Person James Carpenter  
Phone 316-265-9602

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well \_\_\_\_\_  
Was this well/project reported last year? [ X ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [ X ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [ X ] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives \_\_\_\_\_  
(attach water analysis, if available)

TYPE COMPLETION:

[ X ] tubing & packer packer setting depth 3030 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 1000 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 1000 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan.  | <u>6,050</u>                        | <u>31</u>         | <u>650</u>                 | <u>400</u>                 | <u>0</u>                                | <u>0</u>                           |
| Feb.  | <u>6,130</u>                        | <u>28</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Mar.  | <u>6,140</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Apr.  | <u>6,030</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| May   | <u>6,050</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| June  | <u>6,130</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| July  | <u>6,120</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Aug.  | <u>6,050</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Sept. | <u>6,050</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Oct.  | <u>6,130</u>                        | <u>31</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Nov.  | <u>6,120</u>                        | <u>30</u>         | <u>"</u>                   | <u>"</u>                   | <u>"</u>                                | <u>"</u>                           |
| Dec.  | <u>6,030</u>                        | <u>31</u>         | <u>650</u>                 | <u>400</u>                 | <u>0</u>                                | <u>0</u>                           |

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).  
12/83 Form U3C

Project Rinker "B" #4 DOCKET # C-5561 L \_\_\_\_\_ J for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]  
 Pressure maintenance [P]  
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]  
 CO2 Injection [O]                       Air Injection [A]     N2 Injection [N]  
 Natural Gas Injection [G]     Polymer/Micellar Flood [P]     Other

Oil Producing Zone:

Name: K. C. Lansing                      Depth 3058-3110' feet.                      Average Thickness 52 feet.

Oil Gravity 34 API

Production wells from this docket:

- a. Total number producing during reporting year 2 .  
b. Number drilled in reporting year 0 .  
c. Number abandoned in reporting year 0 .  
d. Total number of injection wells assisting production this project 1 .

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

|   | <u>Current Year</u>        | <u>Cumulative</u>             |
|---|----------------------------|-------------------------------|
| A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)  | <u>73.0</u><br>73,030      | <u>389</u><br>389,350         |
| B. Gas or air injected into producing zone (MCF)  | <u>None</u>                | <u>None</u>                   |
| C. Oil production from project area (BBLS) (Total)  | <u>2212</u> <sup>2.2</sup> | <u>338,790</u> <sup>339</sup> |
| D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)  | <u>N/A</u>                 | <u>N/A</u>                    |
| E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations. |                            |                               |

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 15 1985  
CONSERVATION DIVISION  
Wichita, Kansas

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date March 14, 1985

Signature James Carpenter

Name JAMES CARPENTER

Title PRODUCTION SUPERINTENDENT

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.