

Reporting Period January-December 1984

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 60,615-e [7 7208]
KCC KDHE
NW/4 SEC 12, T 19 S, R 12 [West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Kultgen Well# 7
(if battery of wells, attach list with
locations)
Feet from N/S section line 330'

Operator License Number 5354

Feet from W/E section line 330'

Operator: Southern States Oil Company
Name & P.O. Box 1365
Address Great Bend, Kansas 67530

Field Cheyenne View
County Barton

Disposal [] or Enhanced Recovery []

Contact Person Claude Blakesley
Phone 316/792-2585

Person (s) responsible for monitoring well Claude Blakesley
Was this well/project reported last year? []yes []no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 3028 feet.
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi.** See 1st page
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>3,431</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Feb.	<u>4,576</u>	<u>29</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Mar.	<u>5,868</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Apr.	<u>4,016</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
May	<u>3,551</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
June	<u>3,150</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
July	<u>2,982</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Aug.	<u>3,326</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Sept.	<u>3,222</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Oct.	<u>7,116</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Nov.	<u>3,491</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Dec.	<u>3,876</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

FEB 15 1985

Reporting Period January-December 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 605,615-C [FC-7208]
KCC KDHE

X NW/4 SEC 12, T 19 S, R 12 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Kultgen Well# 12
(if battery of wells, attach list with
locations)

Feet from N/S section line 990'

Operator License Number 5354

Feet from W/E section line 2310'

Operator: Southern States Oil Company
Name & P.O. Box 1365
Address Great Bend, Kansas 67530

Field Cheyenne View
County Barton

Disposal [] or Enhanced Recovery []

Contact Person Claude Blakesley
Phone 316/792-2585

Person (s) responsible for monitoring well Claude Blakesley
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] produced water Quality: Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: _____ Additives _____
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 3198 feet. **
[] packerless (tubing-no packer) Maximum authorized pressure _____ psi. See 1st pa
[] tubingless (no tubing) Maximum authorized rate _____ bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>15,735</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Feb.	<u>13,617</u>	<u>29</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Mar.	<u>12,561</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Apr.	<u>14,709</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
May	<u>15,168</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
June	<u>14,056</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
July	<u>14,094</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Aug.	<u>13,628</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Sept.	<u>15,800</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Oct.	<u>21,597</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Nov.	<u>43,744</u>	<u>30</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>
Dec.	<u>37,669</u>	<u>31</u>	<u>475</u>	<u>475</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION
12/83 Form U3C

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