15-009-21594

	<u> </u>	State	Eyen.		J 3						\	5-0) () ₃	1-21	201
	W.	ν	VICHIT	J _R /	NOS	in the same					O				
	KANSAS DRILLE	WICHIT DRANCH (ANSAS DRILLERS LOG API No. 15 — 009 — 21, 594 County Number						s.	S. 24 T. 19 R. 13 6						
`	API No. 15 —_							L							
	Operator	perator						-	County <u>RARTON</u>						
	L.G. STEPHENSON + Co., Inc.								640 Acres N						
	7701 E. KELLOGG WENITA, Ks. 67207							7	160		60				
	Well No. Lease Name SHARTE														
	Footage Location								FF	FIX					
	feet from (N) (S) line feet from (E) (W) line Principal Contractor Geologist						160		160						
	Spud Date				Total	Depth		P.B.T.D.				Lo	cate well	correctly	
	Date Completed	Completed Oil Purchaser				Ei	Elev.: Gr.								
		Ou Purchaser					D	DF KB							
					,	CASING	REC	ORD							
1	Report of all strings set — surface, intermediate, production, etc.														
	Purpose of string	Size h	ole drilled	Size ca (in	sing set	Weight lbs/ft.	Setti	ng depth		Туре сеі	ment	Sacks	<u>'</u>	Type and per additives	cent
												_			
		+													
)															
							_								
	LINER RECORD						_					FORATION RECORD			
	Top, ft.	op, ft. Bottom, ft. So		Sacks ce	acks cement		Shots per ft.		Size & type			Depth interval			
		TUBI	NG RECO	RD			7								
)	Size	Setting (depth		Packer s	et at	\dagger	····							
		L	A	CID,	FRACT	URE, SHOT.	CEM	ENT SO	UEEZ	E REC	ORD			·	
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used								Depth interval treated						
)															
										 					
															
INITIAL PRODUCTION															
	Date of first production Producing method (flowing, pumping, gas lift, etc.)														
	RATE OF PRODUCTION PER 24 HOURS	Oi	1			Gas			- 1	Water			Gas-oil re	otio	
)	Disposition of gas (vento	d, used o	n lease or s	iold)	<u>bb</u>	is.			MCF]	Produ	cing interval	(s)	<u> </u>		CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 44.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.	ease Name				
STRE					
Show all important zones of poro cluding depth interval tested, cust	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPT	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
	IISE ADDITIONAL SHEETS IS NO	CECCARY TO	COMPLETE WE	I DECORD	
Date Received	USE ADDITIONAL SHEETS, IF N	CESSARI, 10	COMPLETE WE	LL RECOKU.	
				Signature	
				Title	
		···		Date	

DRILLERS LOG

No. 1 Schartz

24-19-134

CASING RECORD:

COMPANY:

L. G. Stephenson & Co., Inc.

DESCRIPTION:

8 5/8" @ 539.72'

CONTRACTOR:

Red Tiger Drilling Company

NE/4 NW/4 NE/4

w/300 sx cement

Sec. 24-T19S-R13W

4 1/2" @ 3,403.51'

w/150 sx cement

COMMENCED:

August 18, 1979

Barton County, Kansas

COMPLETED:

August 27, 1979

TOTAL DEPTH: 3,426'

ELEVATION: 1,831' GR

FORMAIION .	FROM	<u>T0</u>	REMARKS
Sand & Red Bed	0	190	
Hard Sand & Iron Pyrite	190	215	
San Iron Pyrite	215	340	
Shale	340	700	
Anhydrite	700	720	
Shale	720	1475	
Shale & Shells	1475	1785	
Shale & Lime	1785	1975	
Shale	1975	2375	
Shale & Lime	2375	2880	
Lime & Shale	2880	2950	
Lime	2950	3065	
Shale & Lime	3065	3180	
Lime	3180	3426	
RTD		3426	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before me this 29th day of August, 1979.