

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 15 — 009 — 22,414
County Number

Operator

L. G. Stephenson & Co., Inc.

Address

7701 East Kellogg, Suite 670, Wichita, Ks. 67207

Well No.

x 2

Lease Name

Schartz

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Red Tiger Drilling Company

Geologist

Jim Spellman

Spud Date

6/29/81

Date Completed

7/7/81

Total Depth

3,550'

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

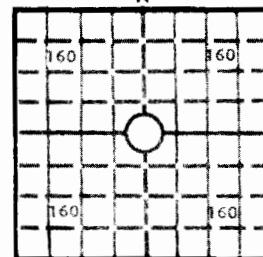
S. 24 T. 19S R. 13W E W

Loc. C N/2 N/2 NW/4

County Barton

640 Acres

N



Locate well correctly

Elev.: Gr.

DF KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		344'	Common	250 sx	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"		3,435'	50-50 Pozmix	175 sx	2% Gel, 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

L. G. Stephenson & Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Schartz		
S <u>24</u> T <u>19S</u> R <u>13W</u> ^E _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
			DEPTH
Sand & Shale	0	190	
Iron Pyrite & Sand	190	220	
Shale & Sand	220	345	
Sand & Shale	345	715	
Anhydrite	715	728	
Sand & Shale	728	940	
Shale	940	1785	
Shale & Lime	1785	2006	
Lime & Shale	2006	2960	
Shale & Lime	2960	3080	
Lime & Shale	3080	3200	
Lime	3200	3215	
Lime & Shale	3215	3232	
Lime	3232	3420	
Lime & Shale	3420	3428	
Arbuckle	3428	3550	
RTD		3550	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="text-align: center; font-size: small;">Signature</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="text-align: center; font-size: small;">Title</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="text-align: center; font-size: small;">Date</div>		

L12001