

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

State Geological Survey

3-19-13W

This form shall be filed with the Kansas Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5083 EXPIRATION DATE Oct. 18. 1983

OPERATOR Isern-Schultz Oil & Gas, Inc. API NO. 15-009-23,101

ADDRESS Box 486 COUNTY Barton

Ellinwood, Kansas 67526 FIELD

** CONTACT PERSON Willie E. Schultz PROD. FORMATION PHONE

PURCHASER LEASE Vernon Miller

ADDRESS WELL NO. 1

WELL LOCATION C E/2 E/2 SE

DRILLING Big Kat, Inc. 1320 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P. O. Box 18154 the (Qtr.) SEC 3 TWP19 RGE13

Wichita, Kansas (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3440' PBSD

SPUD DATE 5-2-1983 DATE COMPLETED 5-11-1983

ELEV: GR 1855 DF 1857 KB 1860

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Willie E. Schultz, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

WBI-PI-E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. _____				
Check if samples sent to Geological Survey _____				
Clay & Shale	0	245		
Shale	245	268		
Shale & Lime	268	595		
Clay & Shale	595	742		
Anhydrite	742	760		
Shale	760	1160		
Lime & Shale	1160	1909		
Shale & Lime	1909	2180		
Lime & Shale	2180	2970		
Lime	2970	3192		
Lime & Shale	3192	3241		
Lime	3241	3325		
Lime & Shale	3325	3378		
Lime	3378	3440		
RTD	3440			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
750 gallons Mud Acid		3399-3402
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
Temp Abandoned on 5-31-83		non-commercial
Gravity		
Estimated Production -I.P.	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	24	263	60/40 POZ	175	2% Gel, 3% CC
PRODUCTION	7 7/8	5 1/2	14	3439	Common	100	10% Salt, 10 bbls. Mud

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			4		3380-3384
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE			2		3399-3402

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