

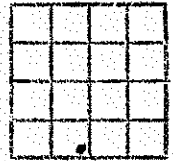
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- HONAKER DRILG. CO.
Farm- Carothers No. 1

SEC. 21 T.19 R.13W
SE SE SW
Lot 24. Blk. #1 Edgepark
Addition City of Great Bend
County Barton

Total Depth. 3500'
Comm. 3-1-54 Comp. 3-15-54
Shot or Treated.
Contractor. Stickle Drlg. Co.
Issued. 7-17-54

KANSAS



Elevation. 1849'

Production. 170 BO/ no wtr.

CASING:

8 5/8" 742' w/400 sx cem.
5 1/2" 3400' w/75 sx cem.

Figures indicate Bottom of Formations.

sand-clay	69	DST #5-Packer set @ 3438'.
sand-shale	290	Total Depth 3447'. Tool open
Dakota sand-shale	330	30 min. Weak blow for 15 min.
shale-shells	530	Rec. 20' mud. No show of oil.
red bed	732	B.H.P.O.
anhydrite	765	
red bed	870	DST #6-Top packer set @ 3457'.
shale-shells	1500	Bottom packer set @ 3473'.
lime-shale	2035	Total Depth 3500'. Tool open
shale-lime-shells	2190	30 min. Good blow thruout test.
sand	2270	Rec. 1560' wtr. No show of oil.
shale-lime	2930	I.F.P. 550#. F.F.P. 850#. B.H.P.
lime	3030	1100# in 15 min.
shale-lime	3155	
lime	3380	
shale-chert	3425	
conglomerate	3436	
Arbuckle	3500	
Total Depth		

TOPS:

Anhydrite	732
Lime	2212
Topeka	2813
Heebner	3051
Brown Lime	3151
Lansing	3164
Conglomerate	3391
Arbuckle	3436

DST #1-Packer set @ 2214'.
Total Depth 2260'. Tool
open 15 min. GAS to sur-
face in 1 min. Gauge 3,120,
000 cu ft. gas. Rec. 110'
gas cut mud. No show of oil.
I.F.P. 725 #. F.F.P. 750#.
B.H.P. 790# in 20 min.

*BTU of Gas
is 832
(Bob Davis)*

*3164
1849
1315*

DST #2- Packer set @ 3180'.
Total Depth 3215'. Tool
open 15 min. Good blow
thruouttest, Rec. 240' gas;
35' slightly oil & gas cut
mud. B.H.P. 270# in 15 min.

DST #3- Packer set @ 3223'.
Total Depth 3236'. Tool open
15 min. Good blow thruout
test. Rec. 300' gas; 60'
very heavily oil cut mud.
B.H.P. 550# in 20 min.

DST #4-Packer set @ 3283'.
Total Depth 3297'. Tool
open 20 min. Good blow
thruout test. Rec. 445' gas;
35' gas cut mud with few
specks of oil B.H.P. 1075#
in 20 min.

*3436
1849
1587*