

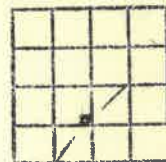
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. SKELLY OIL CO.
Farm. A. R. Smith No. 1

SEC. 26 T. 19 R.13W
SE NE SW
330' fr SL 2310' fr WL, N/2 SW/4

Total Depth. 3475
Comm. 7-23-55 Comp. 8-23-55
Shot or Treated. 750 gal. acid 3444-50, 1000 gal acid 3450-54
Contractor. Chas. Hulme Drilling Contractor
Issued. 10-22-55

County Barton
KANSAS



Elevation. 1836 DF

Production. Dry

CASING:

8 5/8 @ 695' w/ 400 sx cmt.
5 1/2 @ 3450' w/ 175 sx cmt

Figures indicate Bottom of Formations.

surface soil & sand	75
sand & red rock	270
sand	300
red bed	490
shale & red bed	695
anhydrite	705
shale & red bed	825
shale & shells	1400
shale	1550
shale & lime	1600
lime	1800
lime & shale	1950
lime	2035
lime & shale	2260
shale	2300
shale & lime	2540
lime, shale & shells	2655
shale & shells	2770
shale	2830
lime	3095
sand	3159
lime	3448
dolomite	3475
Total Depth	

Shot or Acid Treatment Record:

8-18-55 Acid Used 250 gals. shot between 3444-3450' by Halliburton.
8-19-55 acid used 500 gals. shot between 3444-3450' by Halliburton.
8-20-55 acid used 1000 gals. shot between 3450-3454' by Halliburton
8-21-55 acid used 500 gals & 83 barrels of oil between 3450-3454' by Dowell
8-26-55 acid used 500 gals & 82 barrels of oil between 3256-3260' by Halliburton

TOPS:	
Top Anhydrite	692
Base Anhydrite	715
Top Wellington	1174
Base Wellington	1568
Tarkio	2490
Topeka	2705
Heebner	3040
Toronto	3057
Douglas sand	3075
Brown lime	3158
Lansing	3171
Conglomerate	3409
Arbuckle	3444

DST #1: packer @ 3160, 38' anchor, open 1 hr. wk. bl. 8 min. rec. 3' rotary mud, BHP 0#

DST #2: packer @ 3438, 14' anchor, open 1 hr. rec. 75' O&GCM, BHP 955#

DST #3: packer @ 3452, 10' anchor, open 1 hr. rec. 160' oil, 40' muddy oil, 700' gas, BHP 955#