

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 110,641-C [C-18,707]
KCC KDHE

SEC. 13, T 19 S, R 3W ☒ West
☐ East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Reporting Period 1-84-1-85

Operator License Number 5800

Operator: Homer G. Krehbiel, Sr.
Name & 1343 North Maple
Address McPherson, KS 67460

UNIT LEASE: TULL #2 WELL

Feet from N/S section line 330

Feet from W/E section line 620

Lease Legal Description SW $\frac{1}{4}$

Field Chindberg

County McPherson

Contact Person Homer G. Krehbiel, Sr.

Phone (316) 241-3416

INJECTION FLUID:

Type:	Source:	Quality:
☐ fresh water	☐ produced water	Total dissolved solids _____ ppm or mgm/liter
☒ brine treated	other: _____	Additives _____
☐ brine untreated		(attach water analysis, if available)
☐ water/brine mixture		

TYPE COMPLETION:

☒ tubing & packer	packer setting depth <u>2000</u> feet.
☐ packerless	Maximum authorized pressure <u>NONE</u> psi
☐ tubingless	Maximum authorized rate <u>900</u> bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>25125</u>					
Feb.	<u>27950</u>					
Mar.	<u>27910</u>			<u>NO PRESSURE</u>		
Apr.	<u>27800</u>			<u>Well has 30 points Vacuum</u>		
May	<u>27000</u>					
June	<u>27900</u>					
July	<u>27210</u>					
Aug.	<u>27100</u>					
Sept.	<u>27810</u>					
Oct.	<u>27910</u>					
Nov.	<u>27400</u>					
Dec.	<u>28000</u>					

Well tests and the results during reporting period:.

Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

☐ Controlled waterflood [W]
☐ Pressure maintenance [P]
☒ Dump flood [D]

Type of Tertiary Recovery Process (check one if appropriate)

☐ Steam Flood [S] ☐ Fire Flood [F] ☐ Surfactant Chemical Flood [C]
☐ CO₂ Injection [O] ☐ Air Injection [A] ☐ N₂ Injection [N]
☐ Natural Gas Injection [G] ☐ Polymer/Micellar Flood [P] ☐ Other

Oil Producing Zone:

Name: Mississippi Depth 2995 feet. Average Thickness 10 feet.

Oil Gravity 36 API

Production wells from this docket:

- a. Total number producing, 1981: 3
b. Number drilled in 1981: None
c. Number abandoned in 1981: None

Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete, please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>329</u> <u>329/16</u>	
B. Gas or air injected into producing zone (MCF)		<u>Full</u> <u>Wash</u>
C. Oil production from project area (BBLs) (Total)	<u>Full</u> <u>Wash</u>	<u>1937</u> <u>1907</u> ?
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)		<u>3844</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.		

Person (s) responsible Hal G. Krehbiel
for monitoring well _____

I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date _____

Signature _____

Name Homer G. Krehbiel, Sr.

Title Owner & Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.