15-009-24833 15-19s-14w

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Globe Operating Inc.
Dunekack #1
33' North W/2-NW-SW; Section 15-19s-14w
Barton County, Kansas

4 ½" Production Casing Set

Contractor: Discovery Drilling Company (Rig #2)

Commenced: April 12, 2005

Completed: April 20, 2005

Elevation: 1899' K.B.; 1897' D.F.; 1891' G.L.

Casing Program: Surface; 8 5/8" @ 840'
Production; 4 1/2" @ 1850'

Samples: Samples saved and examined 1750' to the Rotary Total Depth.

Drilling Time: One (1) foot drilling time recorded and kept 175to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Formation Testing: There were four (4) Drill Stem Tests ran by Diamond Testing Co.

Electric Log: By Log Tech; Dual Induction Log and CNL/CDL.

Gas Detector: By MBC Well Logging.

Formation	Log Depth	Sub-Sea Datum
Anhydrite	830	+1069
Herington	1730	+167
Winfield	1783	+116
Towanda	1865	+34
Neva	2249	-350
Red Eagle	2311	-412
Tarkio	2600	-701
Topeka	2796	-897
Heebner	3726	-1227
Toronto	3148	-1249
Douglas	3163	-1264
Brown Lime	3218	-1319
Lansing	3233	-1334
Base Kansas City	3456	-1557
Conglomerate	3470	-1571
Conglomerate Sand	3481	-1582
Conglomerate Chert	3501	-1602
Rotary Total Depth	3560	-1661
Log Total Depth	3558	-1659

(All tops and zones are corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

HERINGTON SECTION

1732-1750' Dolomite; tan, gray, finely crystalline, sucrosic, scattered pinpoint type porosity, trace gas bubbles, (110 unit gas kick).

1750-1768' Dolomite; as above, shaley in part, (60 unit gas kick).

WINFIELD SECTION

1783-1793' Dolomite; gray, tan, finely crystalline, sucrosic, plus white chert, fair intercrystalline to vuggy type porosity, show of gas bubbles.

1793-1820' Dolomite; as above, fair to good vuggy type porosity, trace gas bubbles.

TOWANDA SECTION

1866-1876' Dolomite; gray, sucrosic, spotty pinpoint porosity (poor samples).

1886-1894' Limestone; white, gray, highly fossiliferous, fair to good fossil cast porosity, trace gas bubbles.

NEVA SECTION

2249-2260' Limestone; gray, white, fine to medium crystalline, slightly fossiliferous, few chalky, trace bright yellow fluorescence, poor visible porosity.

RED EAGLE SECTION

2311-2330' Limestone; white, gray, slightly fossiliferous, chalky, poor visible porosity, trace yellow fluorescence.

FORAKER SECTION

2354-2370' Limestone; tan, gray, granular, slightly chalky, fair to poor visible porosity, (poor samples) 90 unit gas kick???

TOPEKA SECTION

3056-3066' Limestone; gray, fossiliferous, finely crystalline, slightly cherty, fair porosity, trace brown to dark brown stain, show of free oil and questionable odor in fresh samples.

3073-3079' Limestone; gray, fossiliferous/oomoldic, fair to good fossil cast to oomoldic porosity, good brown stain and saturation, fair show of free oil and no odor in fresh samples.

TORONTO SECTION

3148-3156' Limestone; white, cream, fine to medium crystalline, slightly fossiliferous, poorly developed porosity, trace brown stain, no show of free oil or odor in fresh samples.

LANSING SECTION

3233-3240' Limestone; white, tan, finely crystalline, chalky, pinpoint type porosity, trace golden brown to light brown stain, trace of free oil and faint odor in fresh samples.

3249-3253' Limestone; as above.

3260-3266' Limestone; gray, white, slightly fossiliferous, chalky, trace black to gray stain, trace of free oil and faint odor in fresh samples.

Drill Stem Test #1 3223-3276'

Times: **20-20-20-20**

Blow: **Weak**

Recovery: **10' mud**

Pressures:

ISIP	**67**	**psi**
FSIP	**43**	**psi**
IFP	**19-22**	**psi**
FFP	**21-23**	**psi**
HSH	**1598-1551**	**psi**

3271-3280' Limestone; cream, gray, oolitic, chalky, black stain and saturation, no show of free oil or odor in fresh samples.

3290-3300' Limestone; gray, white and tan, oolitic/fossiliferous, fair porosity, brown to golden brown stain, show of free oil and fair odor in fresh samples, trace gray and white chert.

Drill Stem Test #2 3276-3307'

Times: **30-30-45-60**

Blow: **Good**

Recovery: **30' gas in pipe**
210' water

Pressures:

ISIP	**529**	**psi**
FSIP	**537**	**psi**
IFP	**31-26**	**psi**
FFP	**79-124**	**psi**
HSH	**1625-1559**	**psi**

3310-3340' Limestone; brown to beige, oomoldic, fair to good oomoldic porosity (barren).

3364-3370' Limestone; gray, tan, fossiliferous/oomoldic, chalky, spotty brown stain, trace of free oil and faint odor in fresh samples.

3398-3406' Limestone; gray, cream, oolitic, fair porosity, brown to black and gray stain, show of free oil and faint odor in fresh samples.

3420-3424' Limestone; gray, white, oolitic, oomoldic, fair to poorly developed porosity, (barren).

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CONGLOMERATE SECTION

3481-3486' Sand; white, clear, medium grained, sub rounded, friable, trace stain, trace of free oil, plus loose unconsolidated quartz grains.

3501-3515' Chert; white, orange, red, few weathered porosity, trace black brown stain, trace sand, clear quartzitic, trace stain, no show of free oil or odor in fresh samples.

Drill Stem Test #3 **3452-3515'**

Times: **30-30-20-30**

Blow: **Weak**

Recovery: **10' oil specked mud**

Pressures:

ISIP	**41**	**psi**
FSIP	**31**	**psi**
IFP	**24-29**	**psi**
FFP	**23-25**	**psi**
HSH	**1740-1678**	**psi**

3515-3558' Varied colored chert in matrix of red, blood red, rusty brown, soft to brittle shale, no shows.

Rotary Total Depth 3560 (-1661)
Log Total Depth 3558 (-1659)

Remarks:
After Electric Log Analysis, it was decided to "straddle" test the Topeka formation.

Drill Stem Test #4 **3056-3090' (straddle test)**

Times: **20-40-5-X**

Blow: **Weak, died in 18 minutes**

Recovery: **20' oil specked mud**

Pressures:

ISIP	**1139**	**psi**
FSIP	**X**	**psi**
IFP	**21-33**	**psi**
FFP	**29-39**	**psi**
HSH	**1501-1475**	**psi**

Recommendations:
On the basis of the Electric Log calculations and Sample Analysis, it was recommended that 4½" production casing be set and cemented and the following zones be perforated in the Dunekack #1:

1. Herington/Krider 1757-1764 perforate
2. Herington/Krider 1731-1748 perforate

Respectfully submitted;

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