

15-009-24768

16-19s-14w

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

RECEIVED

NOV 19 2003

KCC WICHITA

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1

Elevation 1894 KB Formation Towanda Effective Pay -- Ft. Ticket No. J1406

Date 9-22-03 Sec. 16 Twp. 19S Range 14W County Barton State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 1,855 ft. to 1,880 ft. Total Depth 1,880 ft.

Packer Depth 1,850 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 1,855 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 1,858 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 1,877 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Discovery Drilling - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Spotted Mud on Bottom Viscosity -- Weight Pipe Length -- ft. I.D. -- in.

Weight -- Water Loss -- cc. Drill Pipe Length 1,833 ft. I.D. 3 1/2 in.

Chlorides -- P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 25 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 2 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 24 mins. No blow back during shut-in.

Recovered 150 ft. of water = 2.130000 bbls. (Chlorides: 81,000 Ppm)

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks --

Time Set Packer(s) 7:07 ~~XXM.~~ P.M. Time Started Off Bottom 9:22 ~~XXM.~~ P.M. Maximum Temperature 84°

Initial Hydrostatic Pressure (A) 892 P.S.I.

Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 45 P.S.I.

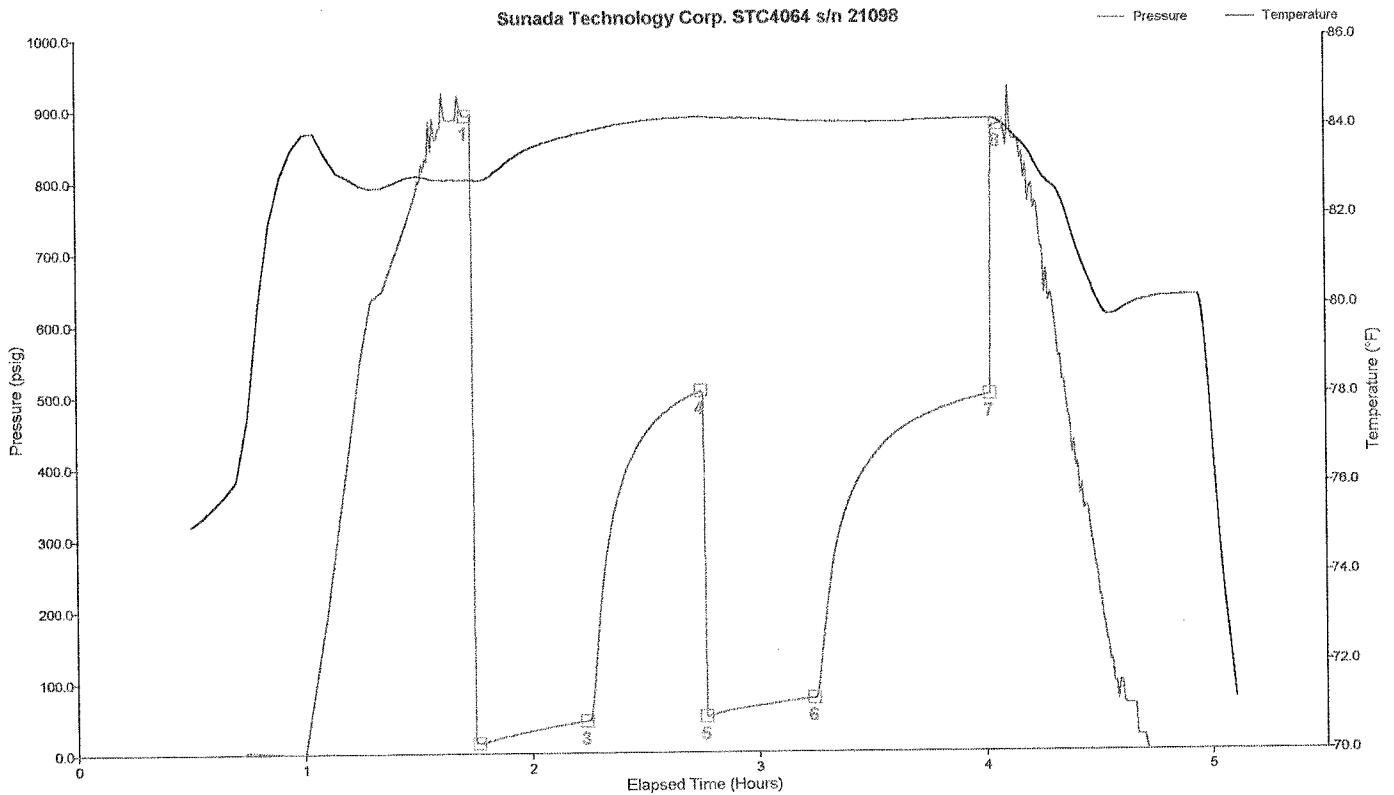
Initial Closed In Period Minutes 30 (D) 506 P.S.I.

Final Flow Period Minutes 30 (E) 50 P.S.I. to (F) 76 P.S.I.

Final Closed In Period Minutes 45 (G) 500 P.S.I.

Final Hydrostatic Pressure (H) 877 P.S.I.

Well LSD: DST 1 TOWANDA 1855-1880
 Well Name: HISS 1
 Company: GLOBE EXPLORATION INC
 Battery on: Sep 22, 2003 at 17:22:00
 Notes: RECOVERY 150 WATER 81,000Ppm

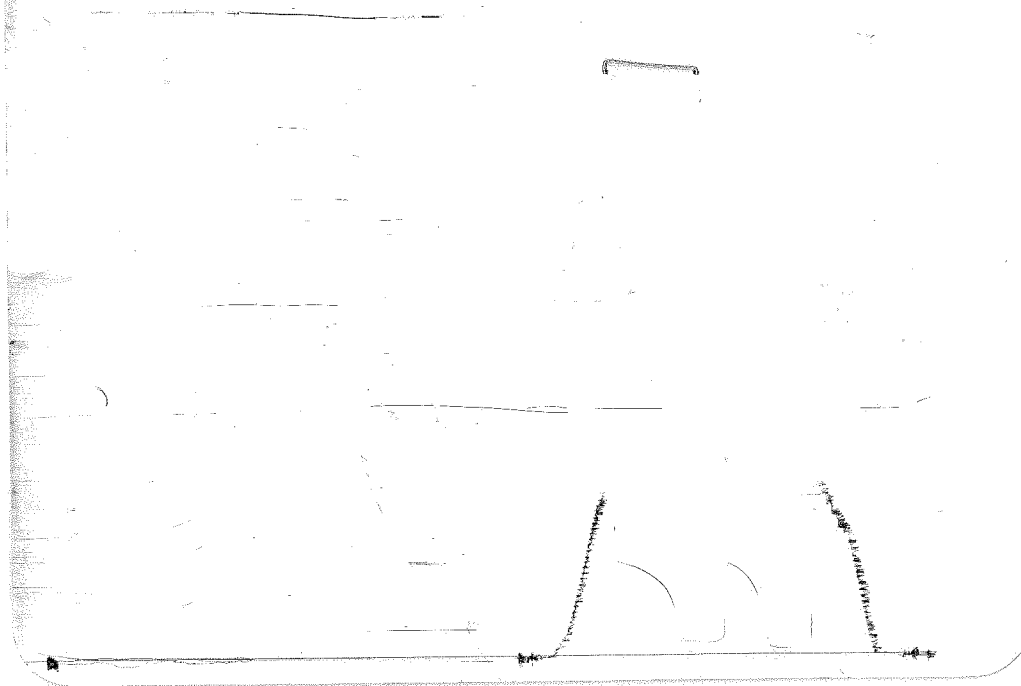


Tag	Pressure	Temperature	Comment
1	892.32 psig	82.85 °F	2003-09-22 19:05:00
2	14.14 psig	82.83 °F	2003-09-22 19:08:00
3	45.32 psig	83.90 °F	2003-09-22 19:36:30
4	506.17 psig	84.24 °F	2003-09-22 20:07:00
5	50.10 psig	84.24 °F	2003-09-22 20:08:00
6	75.82 psig	84.12 °F	2003-09-22 20:36:30
7	499.73 psig	84.16 °F	2003-09-22 21:23:30
8	876.60 psig	84.13 °F	2003-09-22 21:25:30

ROCH 11017
OUTSIDE

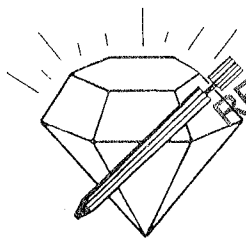
DST #1
HISS #1

CLOCK #8622



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	892	892
(B) First Initial Flow Pressure.....	14	14
(C) First Final Flow Pressure	45	45
(D) Initial Closed-in Pressure	506	506
(E) Second Initial Flow Pressure.....	50	50
(F) Second Final Flow Pressure.....	76	76
(G) Final Closed-in Pressure.....	500	500
(H) Final Hydrostatic Mud	877	877



RECEIVED
NOV 19 2003
KCC WICHITA

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1

Elevation 1894 KB Formation Lansing/Kansas City "A" Effective Pay -- Ft. Ticket No. J1407

Date 9-24-03 Sec. 16 Twp. 19S Range 14W County Barton State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 3,209 ft. to 3,239 ft. Total Depth 3,239 ft.

Packer Depth 3,204 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,209 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,212 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,236 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 8.8 Weight Pipe Length -- ft. I.D. -- in.

Weight 44.0 Water Loss 10.6 cc. Drill Pipe Length 3,187 ft. I.D. 3 1/2 in.

Chlorides 1,200 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 30 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 44 mins. No blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 1 min. No blow back during shut-in.

Recovered 1,150 ft. of gas in pipe

Recovered 35 ft. of heavy oil & gas cut mud = .497000 bbls. (Grind out: 25%-oil; 20%-gas; 55%-mud)

Recovered 35 ft. of TOTAL FLUID = .497000 bbls.

Recovered ft. of

Recovered ft. of

Remarks

Time Set Packer(s) 12:33 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:03 ~~P.M.~~ ^{A.M.} Maximum Temperature 98°

Initial Hydrostatic Pressure (A) 1493 P.S.I.

Initial Flow Period Minutes 45 (B) 11 P.S.I. to (C) 14 P.S.I.

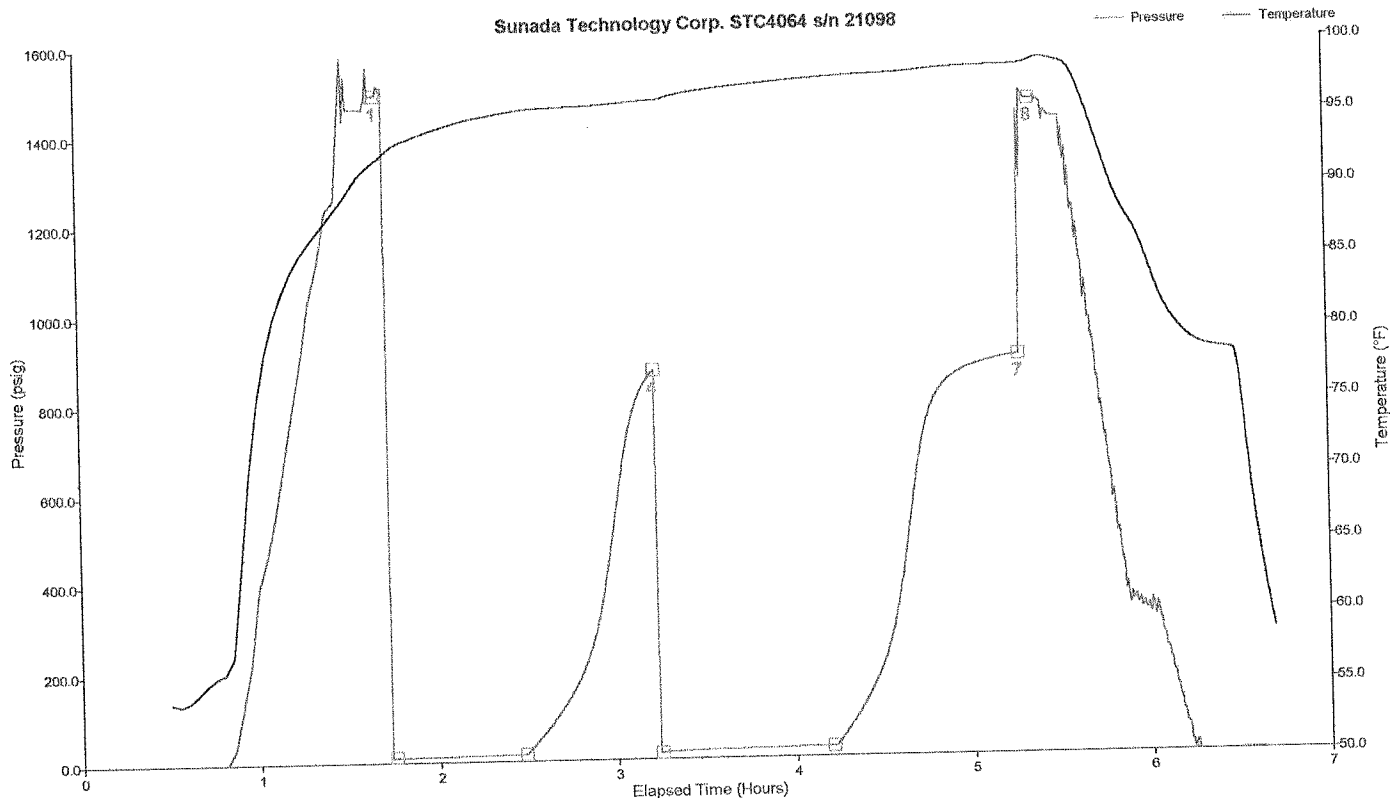
Initial Closed In Period Minutes 45 (D) 870 P.S.I.

Final Flow Period Minutes 60 (E) 13 P.S.I. to (F) 22 P.S.I.

Final Closed In Period Minutes 60 (G) 895 P.S.I.

Final Hydrostatic Pressure (H) 1467 P.S.I.

Well LSD: DST 2 LKC "A" 3209-3239
 Well Name: HISS 1
 Company: GLOBE OPERATING INC
 Battery on: Sep 25, 2003 at 22:50:00
 Notes: REC. 1150 GIP 35' HVYOCM



Tag	Pressure	Temperature	Comment
1	1492.58 psig	92.13 °F	2003-09-26 00:31:00
2	10.91 psig	92.92 °F	2003-09-26 00:35:30
3	14.28 psig	95.50 °F	2003-09-26 01:19:00
4	870.33 psig	96.13 °F	2003-09-26 02:03:30
5	13.33 psig	96.13 °F	2003-09-26 02:04:30
6	22.24 psig	97.57 °F	2003-09-26 03:02:30
7	895.34 psig	98.29 °F	2003-09-26 04:06:30
8	1466.97 psig	98.53 °F	2003-09-26 04:11:00

REC#13556
OUTSIDE

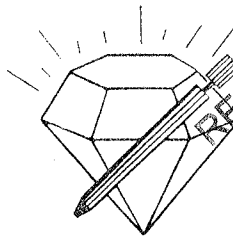
DST #2
HIS #1

CLOCK #8882



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	
	Field Reading			
(A)	Initial Hydrostatic Mud	1493	1493	PSI
(B)	First Initial Flow Pressure.....	11	11	PSI
(C)	First Final Flow Pressure	14	14	PSI
(D)	Initial Closed-in Pressure	870	870	PSI
(E)	Second Initial Flow Pressure	13	13	PSI
(F)	Second Final Flow Pressure.....	22	22	PSI
(G)	Final Closed-in Pressure	895	895	PSI
(H)	Final Hydrostatic Mud	1467	1467	PSI



RECEIVED
NOV 19 2003
KCC WICHITA

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1
Elevation 1894 KB Formation Lansing/Kansas City ("D"- "F" Zones) Effective Pay -- Ft. Ticket No. J1408
Date 9-25-03 Sec. 16 Twp. 19S Range 14W County Barton State Kansas
Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 3,238 ft. to 3,285 ft. Total Depth 3,285 ft.
Packer Depth 3,233 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,238 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,241 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,282 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi

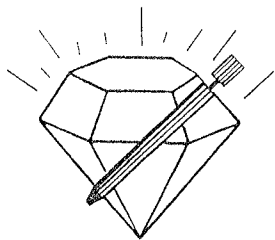
Drilling Contractor Discovery Drilling - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.9 Water Loss 9.0 cc. Drill Pipe Length 3,216 ft. I.D. 3 1/2 in.
Chlorides 2,500 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 47 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Gas to surface in 16 mins. Strong blow back during shut-in.
2nd Open: Strong blow. Gas to surface throughout. Decreasing & stabilizing the last 30 mins. Strong blow back during shut-in. (SEE GAS VOLUME REPORT)

Recovered 100 ft. of oil cut gassy mud = 1.420000 bbls. (Grind out: 20%-oil; 15%-gas; 65%-mud)
Recovered 1,500 ft. of gas cut oil = 21.300000 bbls. (Grind out: 15%-gas; 85%-oil) Gravity: 35 @ 60°
Recovered 1,600 ft. of TOTAL FLUID = 22.720000 bbls.
Recovered ft. of
Recovered ft. of

Remarks

Time Set Packer(s) 2:00 P.M. Time Started Off Bottom 4:30 P.M. Maximum Temperature 105°
Initial Hydrostatic Pressure (A) 1526 P.S.I.
Initial Flow Period Minutes 30 (B) 140 P.S.I. to (C) 314 P.S.I.
Initial Closed In Period Minutes 30 (D) 864 P.S.I.
Final Flow Period Minutes 45 (E) 348 P.S.I. to (F) 520 P.S.I.
Final Closed In Period Minutes 45 (G) 851 P.S.I.
Final Hydrostatic Pressure (H) 1460 P.S.I.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Page 2 of 2 Pages

GAS VOLUME REPORT

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1
Date 9-25-03 Sec. 16 Twp. 19 S Rge. 14 W Location 150'N, C NE SE SE County Barton State KS
Drilling Contractor Discovery Drilling - Rig 2 Formation Lansing/Kansas City ("D"-"F" Zones) DST No. 3
Remarks: 1st Open: Gas to surface in 16 mins. Gas sample taken.
2nd Open: Gas to surface throughout.

INITIAL FLOW

Open Tool: 2:00 p.m.

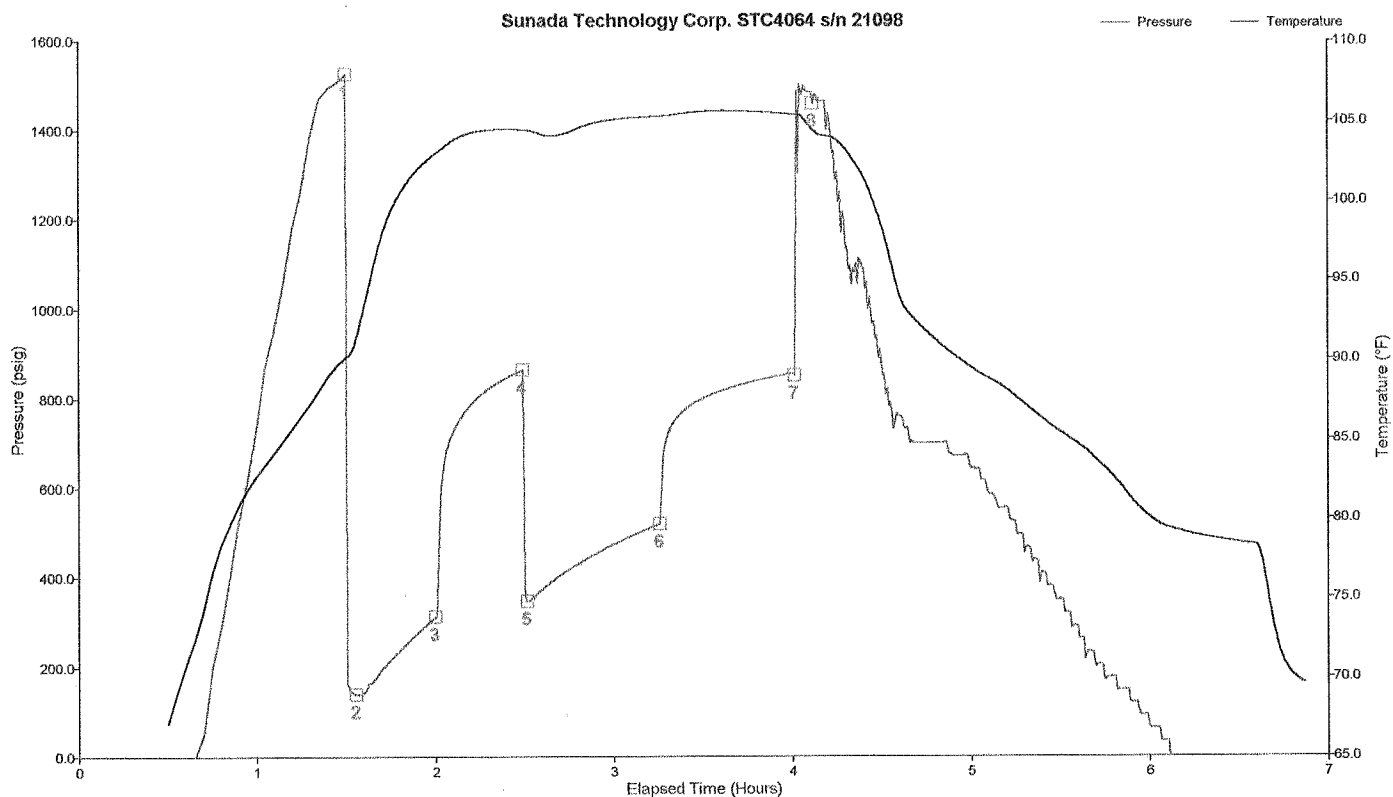
Time O'Clock	Orifice Size	Gauge	CF/D
2:20 p.m.	$\frac{1}{4}$ in.	35 in.	10,000
2:30 p.m.	$\frac{1}{4}$ in.	45 in.	11,500

FINAL FLOW

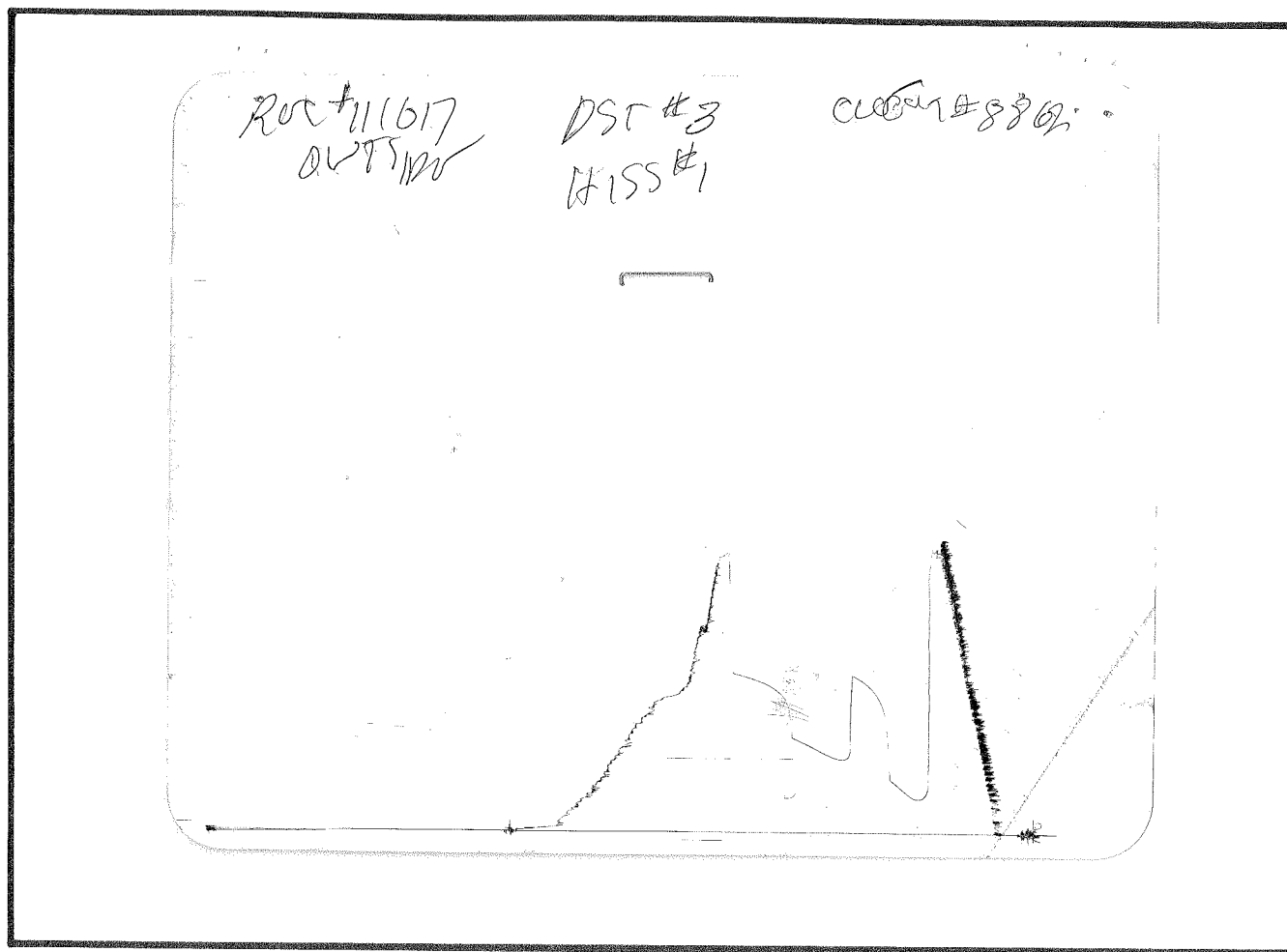
Open Tool: 3:00 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
3:10 p.m.	$\frac{1}{4}$ in.	35 in.	10,000
3:20 p.m.	$\frac{1}{4}$ in.	8 in.	4,760
3:30 p.m.	$\frac{1}{4}$ in.	8 in.	4,760
3:40 p.m.	$\frac{1}{4}$ in.	8 in.	4,760
3:45 p.m.	$\frac{1}{4}$ in.	8 in.	4,760

Well LSD: DST 3 LKC "D+F 3238-3285
 Well Name: HISS 1
 Company: GLOBE OPERATING INC
 Battery on: Sep 25, 2003 at 12:00:00
 Notes: 100' OCGM 1500' CGO 35 GRAVITY

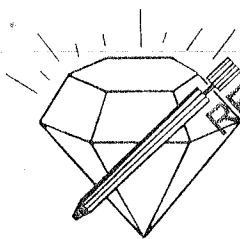


Tag	Pressure	Temperature	Comment
1	1526.16 psig	90.13 °F	2003-09-25 13:30:00
2	140.03 psig	91.34 °F	2003-09-25 13:33:30
3	313.52 psig	102.96 °F	2003-09-25 14:00:00
4	864.10 psig	104.44 °F	2003-09-25 14:29:30
5	348.21 psig	104.41 °F	2003-09-25 14:31:00
6	520.36 psig	105.29 °F	2003-09-25 15:15:30
7	851.01 psig	105.40 °F	2003-09-25 16:01:00
8	1460.39 psig	104.43 °F	2003-09-25 16:07:00



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1526	1526..... PSI
(B) First Initial Flow Pressure.....	140	140..... PSI
(C) First Final Flow Pressure	314	314..... PSI
(D) Initial Closed-in Pressure	864	864..... PSI
(E) Second Initial Flow Pressure.....	348	348..... PSI
(F) Second Final Flow Pressure.....	520	520..... PSI
(G) Final Closed-in Pressure.....	851	851..... PSI
(H) Final Hydrostatic Mud.....	1460	1460..... PSI



RECEIVED
NOV 19 2013
KCC WICHITA

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1

Elevation 1894 KB Formation Lansing/Kansas City Effective Pay -- Ft. Ticket No. J1409

Date 9-26-03 Sec. 16 Twp. 19S Range 14W County Barton State Kansas

Test Approved By Jim Musgrove Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 3,340 ft. to 3,410 ft. Total Depth 3,410 ft.

Packer Depth 3,335 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,340 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,343 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,307 ft. Recorder Number 11017 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Discovery Drilling - Rig 2 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.

Weight 8.8 Water Loss 10.0 cc. Drill Pipe Length 3,318 ft. I.D. 3 1/2 in.

Chlorides 4,200 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 5 mins. Weak blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket in 14 mins. Very weak blow back during shut-in.

Recovered 300 ft. of gas in pipe

Recovered 90 ft. of gas & oil cut watery mud = 1.278000 bbls. (Grind out: 15%-gas; 25%-oil; 20%-water; 40%-mud)

Recovered 60 ft. of slightly oily & mud cut gassy water = .852000 bbls. (Grind out: 5%-oil; 25%-mud; 10%-gas; 60%-water)

Recovered 300 ft. of gassy water = 4.260000 bbls. (Grind out: 10%-gas; 90%-water) Chlorides: 95,000 Ppm

Recovered 450 ft. of TOTAL FLUID = 6.390000 bbls.

Remarks

Time Set Packer(s) 7:07 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 9:37 ~~P.M.~~ ^{A.M.} Maximum Temperature 106°

Initial Hydrostatic Pressure (A) 1559 P.S.I.

Initial Flow Period Minutes 30 (B) 33 P.S.I. to (C) 99 P.S.I.

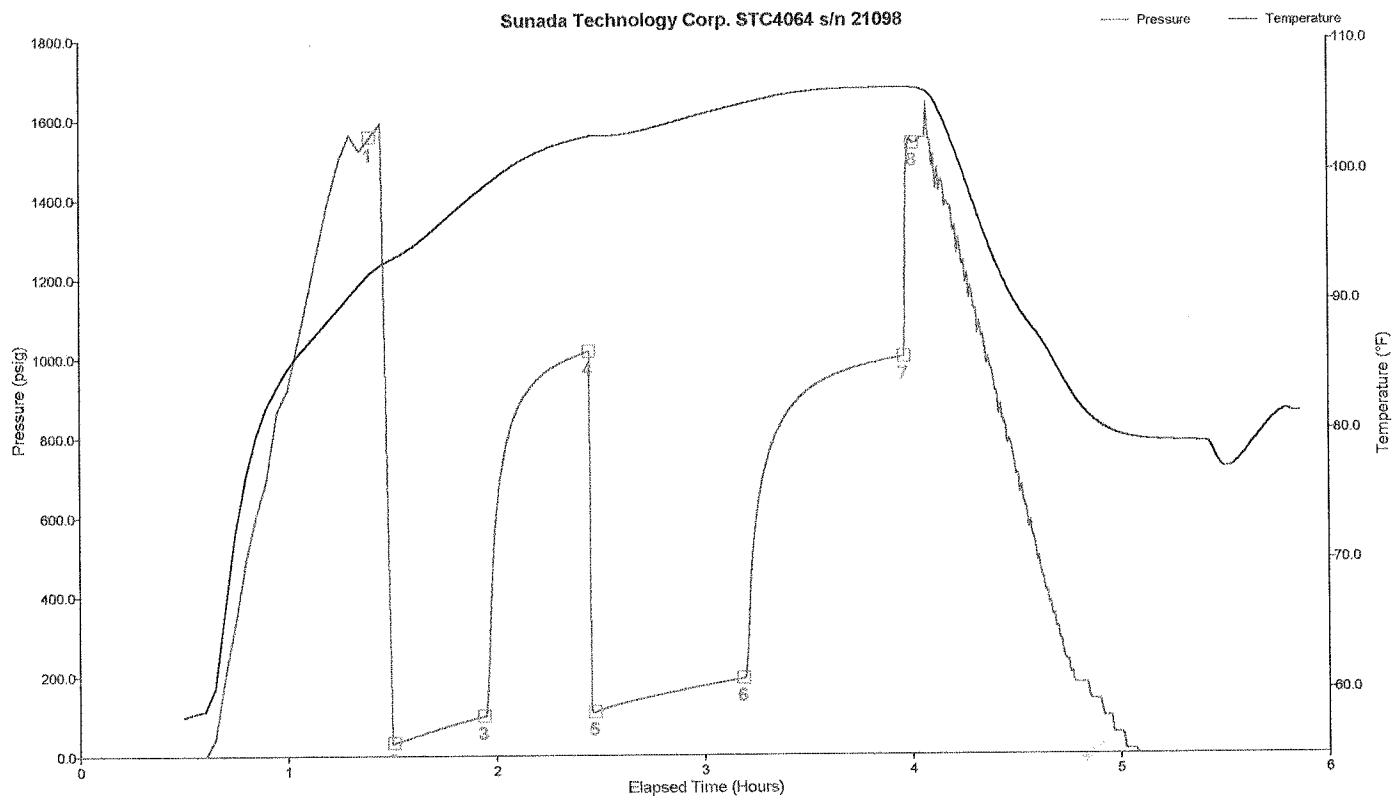
Initial Closed In Period Minutes 30 (D) 1019 P.S.I.

Final Flow Period Minutes 45 (E) 110 P.S.I. to (F) 193 P.S.I.

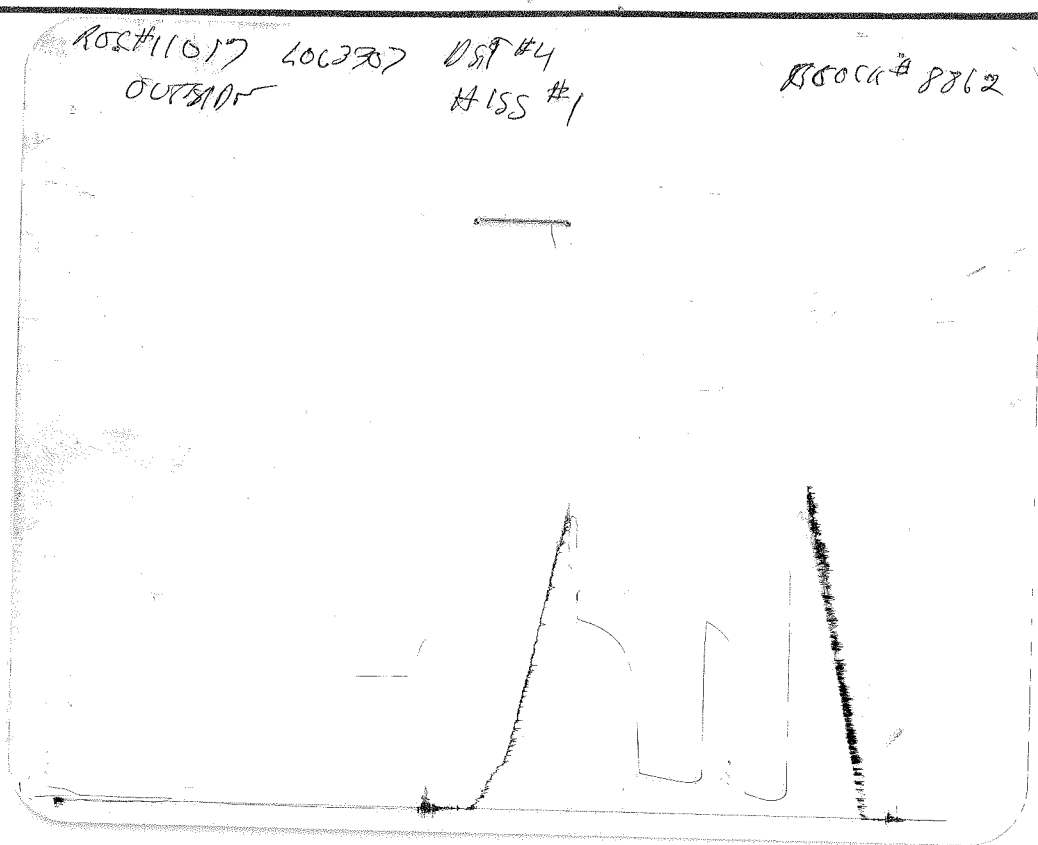
Final Closed In Period Minutes 45 (G) 1003 P.S.I.

Final Hydrostatic Pressure (H) 1539 P.S.I.

Well LSD: DST 4 LKC 3340-3410
 Well Name: HISS 1
 Company: GLOBE OPERATING INC
 Battery on: Sep 26, 2003 at 05:40:00
 Notes: 300' GIP 150' O+GCMW 300' GW

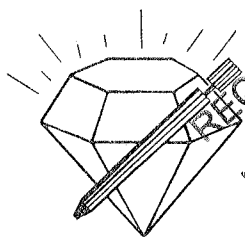


Tag	Pressure	Temperature	Comment
1	1559.21 psig	92.21 °F	2003-09-26 07:04:00
2	32.61 psig	93.36 °F	2003-09-26 07:10:30
3	99.41 psig	98.77 °F	2003-09-26 07:36:30
4	1018.69 psig	102.69 °F	2003-09-26 08:07:00
5	110.01 psig	102.75 °F	2003-09-26 08:08:30
6	193.68 psig	105.16 °F	2003-09-26 08:51:30
7	1003.80 psig	106.33 °F	2003-09-26 09:38:00
8	1539.21 psig	106.32 °F	2003-09-26 09:40:30



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1559	1559
(B) First Initial Flow Pressure.....	33	33
(C) First Final Flow Pressure	99	99
(D) Initial Closed-in Pressure	1019	1019
(E) Second Initial Flow Pressure	110	110
(F) Second Final Flow Pressure.....	193	194
(G) Final Closed-in Pressure.....	1003	1004
(H) Final Hydrostatic Mud	1539	1539



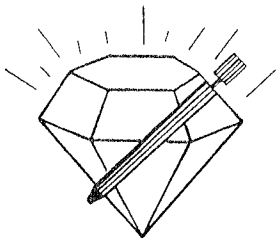
NOV 19 2003
KCC WICHITA

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Page 1 of 2 Pages

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1
Elevation 1894 KB Formation Conglomerate Sand Effective Pay --Ft. Ticket No. J1410
Date 9-26-03 Sec. 16 Twp. 19S Range 14W County Barton State Kansas
Test Approved By Jim Musgrove Diamond Representative John C. Riedl
Formation Test No. 5 Interval Tested from 3,442 ft. to 3,512 ft. Total Depth 3,512 ft.
Packer Depth 3,437 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,442 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.
Top Recorder Depth (Inside) 3,445 ft. Recorder Number Elec. Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,509 ft. Recorder Number 11017 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number psi
Drilling Contractor Discovery Drilling - Rig 2 Drill Collar Length -- ft. I.D. -- in.
Mud Type Chemical Viscosity 47 Weight Pipe Length -- ft. I.D. -- in.
Weight 8.8 Water Loss 10.0 cc. Drill Pipe Length 3,420 ft. I.D. 3 1/2 in.
Chlorides 4,200 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.
Jars: Make Bowen Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.
Blow: 1st Open: Strong blow. Off bottom of bucket in 30 secs. Gas to surface in 1 1/2 mins.
2nd Open: Strong blow. Gas to surface throughout. (SEE GAS VOLUME REPORT)
Recovered 100 ft. of very slightly water cut gassy mud = 1.420000 bbls. (Grind out: 4%-water; 20%-gas; 76%-mud)
Recovered 125 ft. of water cut gassy mud = 1.775000 bbls. (Grind out: 25%-water; 10%-gas; 65%-mud) Chlorides: 23,000 Ppm
Recovered 225 ft. of TOTAL FLUID = 3.195000 bbls.
Recovered ft. of
Recovered ft. of
Remarks

Time Set Packer(s) 9:34 ~~XXM.~~ P.M. Time Started Off Bottom 12:34 ~~PXM.~~ A.M. Maximum Temperature 103°
Initial Hydrostatic Pressure (A) 1668 P.S.I.
Initial Flow Period Minutes 30 (B) 204 P.S.I. to (C) 224 P.S.I.
Initial Closed In Period Minutes 45 (D) 435 P.S.I.
Final Flow Period Minutes 45 (E) 215 P.S.I. to (F) 235 P.S.I.
Final Closed In Period Minutes 60 (G) 435 P.S.I.
Final Hydrostatic Pressure (H) 1602 P.S.I.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

GAS VOLUME REPORT

Page 2 of 2 Pages

Company Globe Operating, Inc. Lease & Well No. Hiss No. 1
Date 9-26-03 Sec. 16 Twp. 19 S Rge. 14 W Location 150'N, C NE SE SE County Barton State KS
Drilling Contractor Discovery Drilling - Rig 2 Formation Conglomerate Sand DST No. 5
Remarks: 1st Open: Gas to surface in 1½ mins. Gas sample taken. Gas did burn a steady flame.
2nd Open: Gas to surface throughout.

INITIAL FLOW

Open Tool: 9:34 p.m.

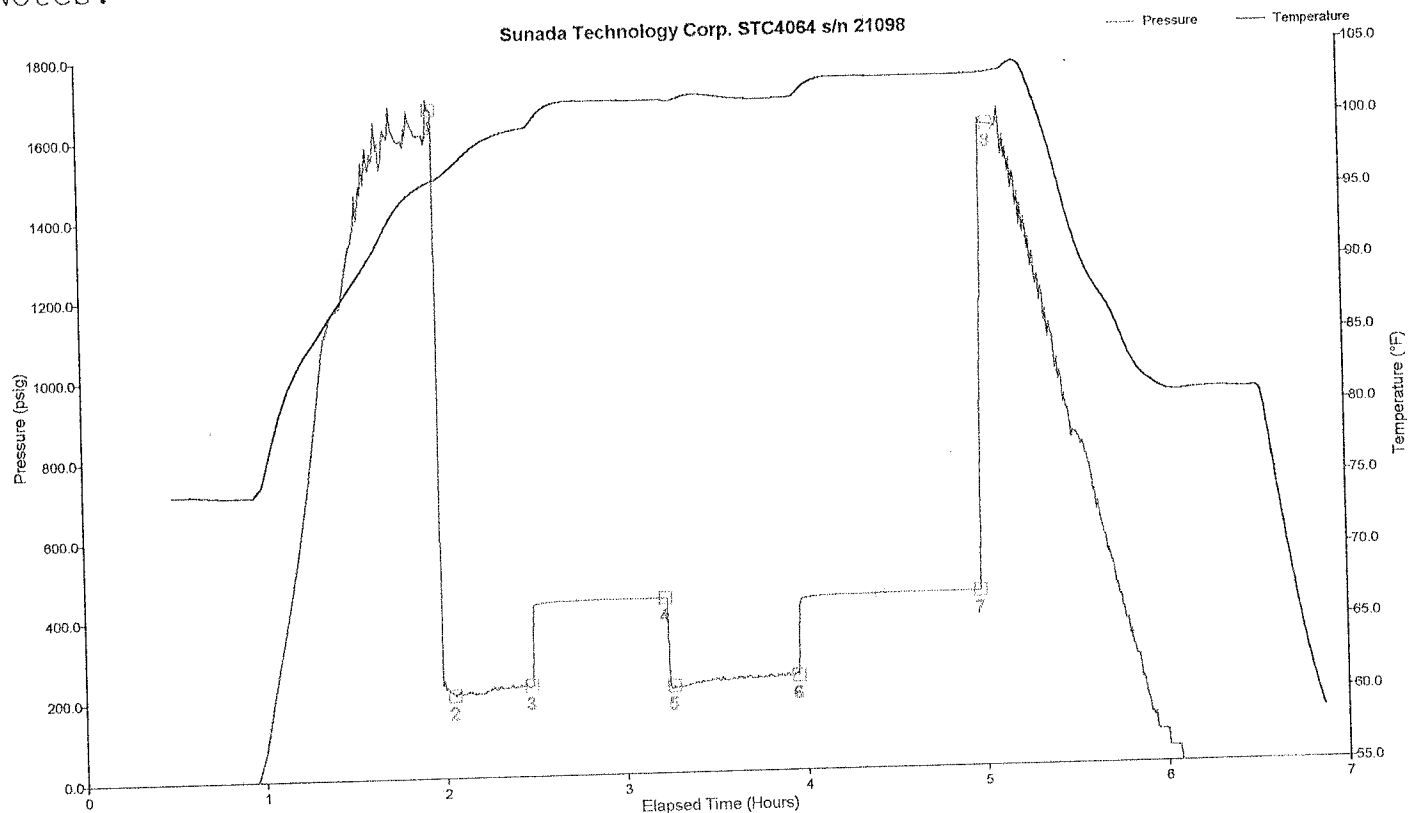
Time O'Clock	Orifice Size	Gauge	CF/D
9:44 p.m.	1 in.	21 psi	749,000
9:54 p.m.	1 in.	27 psi	887,000
10:04 p.m.	1 in.	27 psi	887,000

FINAL FLOW

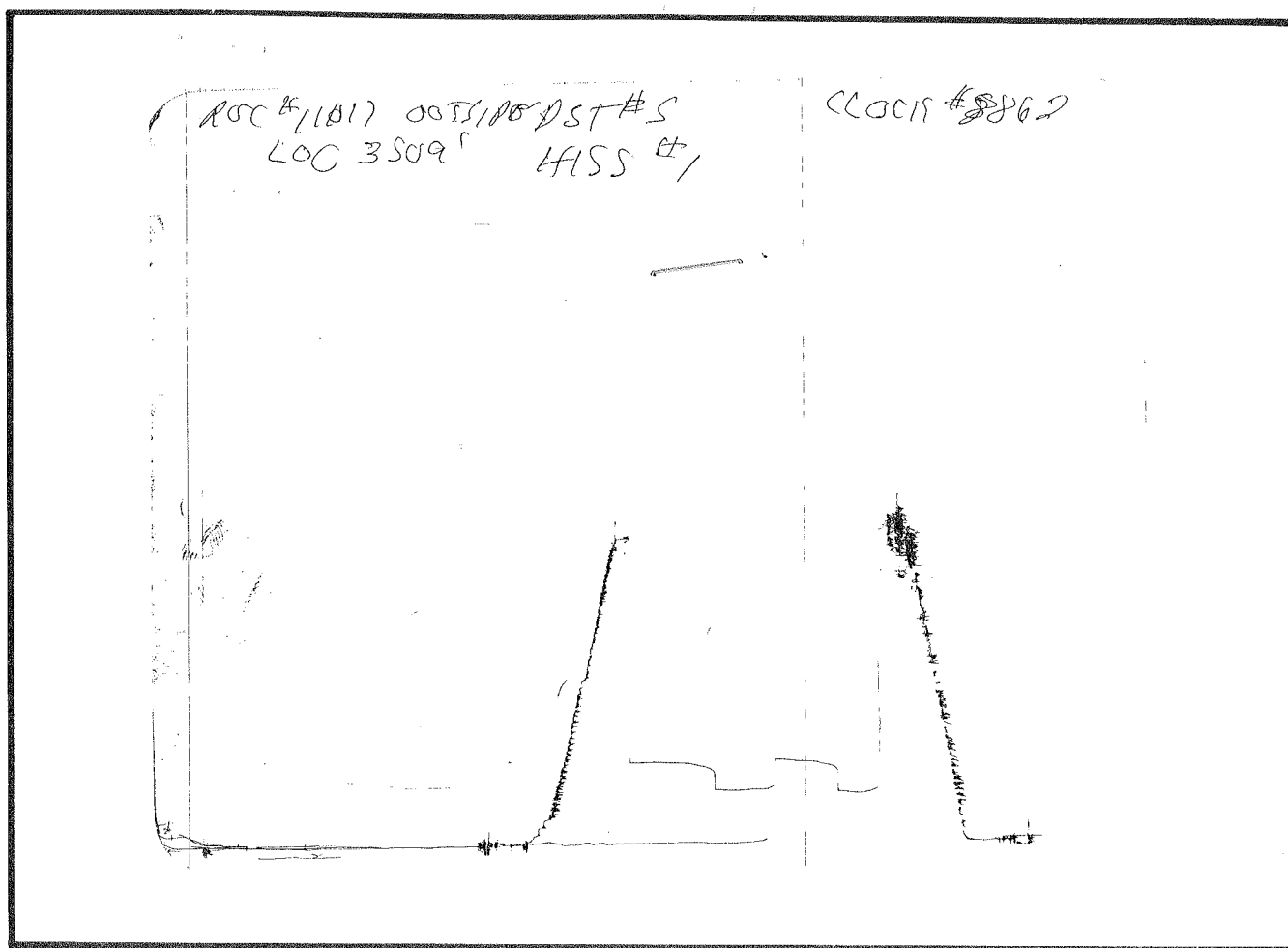
Open Tool: 10:49 p.m.

Time O'Clock	Orifice Size	Gauge	CF/D
10:59 p.m.	1 in.	27 psi	887,000
11:09 p.m.	1 in.	27 psi	887,000
11:19 p.m.	1 in.	27 psi	887,000
11:29 p.m.	1 in.	27 psi	887,000
11:34 p.m.	1 in.	27 psi	887,000

Well LSD: DST 5 CONG SAND 3442-3512
 Well Name: HISS 1
 Company: GLOBE OPERATING INC
 Battery on: Sep 27, 2003 at 19:36:00
 Notes: REC. 100' SLWCGM 225' WCGM CHLORIDES 23,000Ppm



Tag	Pressure	Temperature	Comment
1	1667.90 psig	96.42 °F	2003-09-27 21:34:00
2	203.70 psig	97.04 °F	2003-09-27 21:39:00
3	224.41 psig	99.92 °F	2003-09-27 22:04:30
4	435.24 psig	101.69 °F	2003-09-27 22:49:30
5	215.26 psig	101.62 °F	2003-09-27 22:52:00
6	234.94 psig	101.66 °F	2003-09-27 23:33:30
7	435.22 psig	103.01 °F	2003-09-28 00:34:30
8	1602.29 psig	103.12 °F	2003-09-28 00:39:30



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Elec. Office Reading
(A) Initial Hydrostatic Mud	1668	1668
(B) First Initial Flow Pressure.....	204	204
(C) First Final Flow Pressure	224	224
(D) Initial Closed-in Pressure	435	435
(E) Second Initial Flow Pressure	215	215
(F) Second Final Flow Pressure.....	235	235
(G) Final Closed-in Pressure.....	435	435
(H) Final Hydrostatic Mud	1602	1602