

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name: GLOBE OPERATING, INC.
Address P.O. Box 12
Great Bend, KS 67530
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Richard Stalcup
Phone (620) 792-7607

Contractor: Name: Discovery Drilling Co., Inc.
License: 31548

Wellsite Geologist: Jim Musgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: Globe Operating, Inc.

Well Name: Conner A-1
Comp. Date 4-12-03 Old Total Depth 3490

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3336 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-06-03 4-11-03 6-23-03
Spud Date Date Reached TD Completion Date

API NO. 15- 009-24,751-00-00

County Barton
5' E of _____
SW - SE - SW Sec 16 Twp. 19 Rge. 14W E
330 Feet from S/N (circle one) Line of Section
1645 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Conner A Well # 1
Field Name Heizer SW

Producing Formation LKC

Elevation: Ground 1892 KB 1900

Total Depth 3595 PBTD _____

Amount of Surface Pipe Set and Cemented at 823.66 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2009 Feet

If Alternate II completion, cement circulated from 2008
feet depth to 1600 w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Paul's Oilfield Service, Inc.

Lease Name Peterson License No. 31085
NW/4 Quarter 7 19 Twp. 15 S Rng. 15 E/W

County Barton Docket No. D-22173

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Stalcup
Title Prod Supervisor Date 7-21-03

Subscribed and sworn to before me this 21 day of July
19 2003

Notary Public M. Lynne Wooster

Date Commission Expires 4-02-07

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Original ACO-1

List All E.Logs Run:

See original ACO-1

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|------------------------------------------------------------------------------------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 $\frac{1}{4}$ | 8 5/8" | 23 | 823.66 | 70/30 Poz | 425 | 2%Gel&3%CC |
| Production ST. | 7 7/8 | 5 $\frac{1}{2}$ " | 14 | 3591.34 | ASC | 125 | 5#KAL-Seal |
| | | | DV Tool @ 2008' | | ASC | 100 | 5#Kal-Seal |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-----------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|----------------------------------------------------------------------------------------|--------------------------------------------------------------------------------|-------|
| 2 | 3280-83 RBP @ 3336 | 350 gals 15% nefe | |

TUBING RECORD

Size 2.3/8" Set At 3330 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-23-03 Producing Method Flowing Pumping Gas Lift Other (Explain)

| | | | | | |
|-----------------------------------|--------------|----------------|----------------|---------------|------------|
| Estimated Production Per 24 Hours | Oil 50 Bbls. | Gas 10,000 Mcf | Water 10 Bbls. | Gas-Oil Ratio | Gravity 38 |
|-----------------------------------|--------------|----------------|----------------|---------------|------------|

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf Dually Comp. Commingled

Production Interval 3280-83

