

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

Location. CSE SE

Sec. 16 T. 19 R. 14W.

DEEPENING RECORD.

Casing Record.

County. Barton.

10" 2378 Farm. Ott No. 1
 20" 192 8 1/2" 2378 Company. Skelton Oil Company.
 15 1/2" 474 65/8" 3224 Contr.
 12 1/2" 821 53/16" 3380 Comm. 9-10-30 Comp. 7-8-32.
 Total Depth. 3705 1/2 Shot Quarts Between.
 Correspondence Regarding This Well Should Be Referred To.



Figures Indicate Bottom of Formations.

Elevation. Initial Production.

Date Issued. 12-15-34

Dry.

Formation	Depth	Formation	Depth	Formation	Depth.
soil	20	lime	1740	shale	2465
sand water	70	sand	1745	lime	2475
shale	100	Gas 1740-45		red rock	2480
sand HFW	105	sdv lime	1765	red rock	2489
shale	115	lime	1775	lime	2498
red rock	125	sand	1795	shale blue	2505
shale	140	sdv lime	1810	lime	2508
red rock	150	red rock	1825	shale	2520
shale	180	red rock	1830	shale and shells	2530
lime	181	shale	1850	lime	2560
sand 8BW	183	sdv lime	1870	1/2 BW 2544	
shale	313	Show gas 1865		shale	2584
sand water	324	lime	1875	lime	2595
sdv shale	355	lime	1880	shale	2605
red rock HFW 360	360	sdv lime	1900	lime	2618
iron	365	lime	1950	shale	2643
sand HFW	370	shale	1980	lime	2645
shale	380	lime	2005	show gas and 1300' wtr	
sdv shale	399	shale	2010	2645-2647.	
lime	401	lime	2075	shale and shells	2650
red rock	419	shale	2080	lime	2655
sand	445	lime	2090	shale	2665
red rock	480	lime	2095	lime	2672
no log	486	red rock	2105	shale	2681
red rock	515	lime	2110	lime	2685
sand HFW	540	lime	2120	lime	2688
red rock	600	shale	2130	shale	2691
sand water	615	lime	2136	lime	2700
red rock	625	shale	2140	shale	2710
sand	635	shale	2145	sdv lime	2717
red rock	670	lime	2150	shale	2720
red rock	710	shale	2155	mud rock	2727
lime	720	lime	2159	lime	2732
red rock	782	shale	2185	mud rock	2735
sand	785	lime	2188	lime	2739
red rock	810	shale	2194	mud rock	2743
anhydrite	820	lime	2215	lime	2746
lime	830	shale	2225	shale	2750
red rock	995	lime	2230	lime	2752
shale blue	1005	red rock	2240	shale	2756
red rock	1065	lime	2245	mud rock	2783
shale blue	1145	red rock	2252	shale	2785
red rock	1155	lime	2258	shale	2793
shale blue 3 BW 1170	1185	shale green	2262	lime	2800
shale grey	1200	sdv lime	2267	lime	2805
shale	1242	shale blue	2273	lime	2823
lime	1245	lime water 2275	2278	shale	2832
shale	1280	shale blue	2285	lime	2854
salt	1295	red rock	2293	sdv lime	2861
shale	1300	shale and shells	2300	lime	2877
salt	1340	lime	2303	sdv lime	2880
shale	1345	sdv lime	2324	lime	2937
salt	1525	HFW		sdv lime	2942
salt	1565	shale blk	2328	lime	2957
shale	1585	lime	2355	shale	2960
lime	1605	shale	2365	lime	2991
shale	1620	lime	2373	sdv lime	3001
lime	1680	shale blue	2391	lime	3004
shale	1685	lime	2399	shale	3010
lime	1729	shale	2420	lime	3050
M.G. 1727-29		shale	2432	lime	3094
sand	1735	shale	2460	shale	3097

OVER

16-19-14W. Barton County Ctt # 1., Skelton Oil and Gas.

Formation	Depth.	DEEPENING RECORD.
lime	3122	
shale	3125	Old T.D. 3608
lime	3127	
shale	3140	Comm. 6-28-33 Comp. 5-9-34
shale	3143	Production. DRY.
lime	3154	
shale	3158	lime 3608- 3705 $\frac{1}{2}$
red rock	3161	
shale blue and shells	3222	Total Depth.
lime	3225	
sdv lime	3228	
show oil 3225-28 30 bbls.,		
lime	3280	
shale	3285	
lime	3300	
sdv lime	3304	
sand water	3310	
lime	3320	
shale	3325	
lime	3351	
shale	3355	
lime	3370	
lime	3385	
red rock and green shale	3389	
lime	3405	
shale	3407	
broken lime and shale	3445	
conglomerate	3483	
conglomerate	3525	
conglomerate	3530	
show oil 3535		
lime	3546	
lime	3560	
lime	3590	
Inc water at 3584.		
lime water	3600	
lime	3603 $\frac{1}{2}$	
sdv lime	3604	
ver small show oil		
lime and shale blk	3605 $\frac{1}{2}$	
sdv lime	3608TD.	

4" liner 3547

July 8, 1932. Will pull 4" liner and
5" casing. Underream hole to 3600
and set new string 5" at 3600

3000 gal Acid

Comm. 7-28-35

Comp. 8-21-35

Pro. Pot 149 B.

R.B. 3255'

Pay 3253-55'

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY SKELTON OIL CO.

SEC. 16 T. 19 R. 14W

LOC. C SE SE

FARM Ott

NO. 1

TOTAL DEPTH 3705½' PB 3255' DEEPENING RECORD: & P.B.

COMM. 9-10-30

COMP. 4-12-33

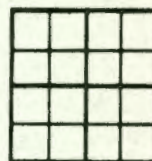
SHOT OR TREATED

CONTRACTOR

ISSUED PB 1-17-42

COUNTY Barton

KANSAS



CASING

20	183'	10	1938'
15½	474'	8 ½	2805'
12½	821'	6 5/8	3224'
13		5 3/16	3380'

ELEVATION 1892

PRODUCTION DRY

soil	20	lime	1727	shale	2505
sand water	70	shale, ½ MG	1727	lime	2508
shale	100	sand	1735	shale	2520
sand HFW	105	lime	1740	shale, shells	2530
shale	115	sand, gas	1740-1745	lime, ½ BW @ 2544'	2560
red rock	125	sdv lime	1765	shale	2584
shale	140	lime	1775	lime	2595
red rock	150	sand	1795	shale	2605
shale	180	sdv lime	1810	lime	2618
lime	181	red rock	1830	shale	2643
sand 8 BW	183	shale	1850	lime	2645
shale	319	sdv lime, S.G. 1865	1870	show gas & 1300' wtr	
sand water	324	lime	1880	2645-2647'	
sdv shale	355	sdv lime	1900	shale, shells	2650
red rock HFW	360	lime	1950	lime	2655
iron	365	shale	1960	shale	2665
sand HFW	370	lime	2005	lime	2672
shale	380	shale	2010	shale	2680
sdv shale	399	lime	2075	lime	2688
lime	401	shale	2080	shale	2691
red rock	419	lime	2095	XXXXX lime	2700
sand	445	red rock	2105	shale	2702
red rock	480	lime	2120	shale brown	2710
red rock	486	shale	2130	sdv lime	2717
red rock	515	lime	2136	XXXXX sdv lime	2723
sand HFW	540	shale	2145	XXXXX mud rock	2727
red rock	600	lime	2150	lime	2732
sand water	615	shale	2155	mud rock	2735
red rock	625	lime	2159	lime	2739
sand	635	shale	2185	mud rock	2743
redrock	710	lime	2188	lime	2746
lime	720	shale	2194	shale	2750
red rock	782	lime	2215	lime	2752
sand	785	shale	2225	shale	2756
red rock	810	lime	2230	mud rock	2783
anhydrite	820	red rock	2240	shale	2793
lime	830	lime	2245	lime	2823
red rock	995	red rock	2252	shale	2832
shale	1005	lime	2258	lime	2854
red rock	1065	shale green	2262	sdv lime	2861
shale	1145	sdv lime	2267	lime	2877
red rock	1155	shale	2273	sdv lime	2880
shale, 3 BWH 1170'	1185	lime, wtr 2275'	2278	lime	2937
shale	1242	shale	2285	sdv lime	2942
lime	1265	red rock	2293	lime	2957
shale	1280	shale, shells	2300	shale	2960
salt	1295	lime	2303	lime	2991
shale	1300	sdv lime, HFW	2324	sdv lime	3001
salt	1340	shale	2328	lime	3004
shale	1345	lime	2355	sdv lime shale	3010
salt	1525	shale	2365	lime	3094
salt	1565	lime	2373	shale	3097
shale	1585	shale	2391	lime	3122
lime	1605	lime	2399	shale	3125
shale	1620	shale	2460	lime, wtr 3107'	3127
lime	1680	shale	2465	shale	3143
shale	1685	lime	2475	lime	3154

PAGE 2

Sec 16-19-14W 6 SE SE
Company-Skelton Oil Co.
Farm-Ott #1

shale	3158
red rock	3161
shale, shells	3222
lime	3225
sdv lime	3228
show oil 3225-28 30 bbls.	
lime	3280
shale	3285
lime	3300
sdv lime	3304
sand water	3310
lime	3320
shale	3325
lime	3351
shale	3355
lime	3385
shale brown	3391
red rock, green shale	3389
shale brown	3391
conglomerate	3400
lime	3405
shale	3407
brkn lime, shale	3445
conglomerate	3530-35
show oil 3535, gas 2½M. 3483-85'	
lime	3546
lime	3590
Inc. water @ 3584'	
lime water	3600
lime	3603½
sdv lime	3604
sand 1lime, shale 3605'	3606
3562=3570 C	
3600=3603 CM	
very small show oil 3603-08	
sdv lime	3608
Total Depth	
4" liner 3547'	

July 8, 1932. Will pull 4" liner
and 5" csg. U.R. hole to 3600'
and set new string 5" @ 3600'/

DEEPENING RECORD:

O.T.D.-3608'

Comm-6-28-33 Comp.-5-9-34

Prod.-Dry

lime 3608-3705½
Total Depth

Issued Corr.-1-17-42

Comm-7-28-35 Comp-8-21-35

P.B.-3255'

Pay 3253-55'

Pot. 149 Bbls.

From Gypsy Scout tickets.