

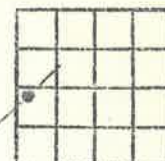
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- PLAINS EXPLORATION COMPANY
Farm- Schumacher No. 1

SEC. 27 T. 19 R. 14W
NW NW SW

Total Depth. 3555'
Comm. 2-25-56 Comp. 3-23-56
Shot or Treated.
Contractor. Sterling Drilling Company
Issued. 5-18-57

County Barton KANSAS



Elevation. 1883'

Production. Dry

CASING:

8 5/8" @800' w/450 sx cem.
5 1/2" @3450' w/50 sx cem.

Figures indicate Bottom of Formations.

Kelly Bushing: 6.5' above B.H.

sand	140
shale & shells	285
sand, shale & red bed	600
shale & red bed	790
Anhydrite	820
red bed & shale	1350
shale & shells	1800
shale & lime	2120
lime	2265
shale & lime	2840
lime	3160
shale & lime	3210
lime	3451
Conglomerate	3525
lime	3555

Total Depth

CABLE TOOLS

M. I. C. T. Swabbed mud, ran
Gamma Ray Log. Perf. 3402'-04'
w/8 holes. Swabbed 2 1/2 bbl/avg for
4 hrs. Set plug @3398'.
Perf. 3380'-3388' w/24 holes.
Acidized w/2000 gals. Swabbing
back good. 850 gal oil &
120 gal water in hole over-
night. Swabbed from 7 bbl/br
to 1 1/2 bbl/hr in 6 hrs.
510 gal oil & 100 gal water in
hole over night. Drove
plug to bottom & swabbed
8 bbl/hr for 2 hrs w/both
perforations open. 355
gal oil & 160 gal water in
hole overnight. Swabbed
following hourly tests in
barrels of total fluid
70% oil & 30% water; 4, 2 1/2,
2 1/2, 2, 1. & 1. 385 gal
oil & 95 gal water in hole
over night. M.O.C.T.

SCOTT TOPS

Heebner	3115
Brown Lime	3210
Lansing	3220
Conglomerate	3450
Arbuckle	3525