

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 53,715-C [5366]
RCC KDHE

NW/4 SEC 26, T 19 S, R 14 [X] West [] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Opie Well# 1
(if battery of wells, attach list with
locations)

Feet from N/4 section line 2310

Operator License Number 5242

Feet from W/4 section line 2310

Operator: Petroleum Management, Inc.
Name & 400 N. Woodlawn, Suite 201
Address Wichita, Kansas 67208

Field Great Bend Airport

County Barton

Contact Person R. D. Reber, Jr.
Phone (316) 686-7287

Disposal [] or Enhanced Recovery [X]

Person (s) responsible for monitoring well G. McDonald
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [X] brine treated [] brine untreated [] water/brine mixture
Source: [X] produced water other: _____
Quality: Total dissolved solids _____ ppm/mgm/liter
Additives _____
(attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer packer setting depth 3,209 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 100 psi.
[] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1,536</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Feb.	<u>1,279</u>	<u>29</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Mar.	<u>1,137</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Apr.	<u>1,065</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	
May	<u>2,602</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	
June	<u>1,805</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	
July	<u>3,376</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Aug.	<u>2,801</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Sept.	<u>2,482</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Oct.	<u>3,015</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Nov.	<u>2,777</u>	<u>30</u>	<u>0</u>	<u>0</u>	<u>0</u>	
Dec.	<u>2,768</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	

RECEIVED
STATE CORPORATION COMMISSION

MAR 11 1985

Well tests and the results during reporting period:

CONSERVATION DIVISION
Wichita, Kansas

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).