

KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must be Typed

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser: N/A

Operator Contact Person: Diana Richecky

Phone: (316) 681-0231

Contractor Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

   New Well   x   Re-Entry    Workover

   Oil    SWD    SLOW    Temp. Abd.

   Gas    ENHR    SIGW

  x   Dry    Oher (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: The Pyramid Corp.

Well Name: 1 Ummen Gas Unit

Original Comp. Date: 3/3/71 Original Total Depth: 3544

   Deepening    Re-perf.    Conv. To Enhr./SWD

   Plug Back    Plug Back Total Depth

   Commingled    Docket No. \_\_\_\_\_

   Dual Completion    Docket No. \_\_\_\_\_

   Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

  8/6/01     8/7/01     N/A  

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 009-20564-0001

County: Barton

   NW    SE    NW    Sec. 14 Twp. 19 S. R. 15 ☐ East ☒ West

3630 feet from S / N (circle one) Line of Section

3630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ummen OWWO Well #: 1

Field Name: Otis-Albert

Producing Formation: N/A

Elevation: Ground: 1940' Kelly Bushing: 1945'

Total Depth: 2021' Plug Back Total Depth: 1950'

Amount of Surface Pipe Set and Cemented at Previously at 897 Feet

Multiple Stage Cement Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan:**

(Data must be collected from the Reserve Pit)

Chloride content 0 ppm. Fluid volume 0 bbls.

Dewatering method used No water

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title: President Date: 12/27/01

Subscribed and sworn to before me this 27th day of December 2001

Notary Public Diana L. Richecky

Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes ☐ Date \_\_\_\_\_

Wireline Log Received

Geological Report Received

UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Ummen OWWO Well # : 1

Sec. 14 Twp. 19 S. R. 15 ☐ East ☒ West County: Barton

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken ☐ Yes ☒ No

*(Attach Additional Sheets)*

☐ Yes      ☒ No

☐ Log      Formation (Top), Depth and Datum      ☐ Sample

Name	Top	Datum
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Samples Sent to Geological Survey ☐ Yes ☒ No

☐ Yes      ☒ No

Cores Taken ☐ Yes ☒ No

☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No

☐ Yes      ☒ No

## Logs: Dual Receiver Cement Bond Log

TD

## CASING RECORD

☒ New      ☐ Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Production		4 1/2	10.5	1997	AA2/60 40 poz	100/25	

### ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
_x_ Plug Off Zone	1350	60/40 poz	25	10% gel
_x_ Plug Off Zone	925/350	60/40 poz	125	10% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
				SEE ATTACHED INITIAL COMPLETION REPORT			same
TUBING RECORD	Size	Set At	Packer At	Liner Run	++	++	
					++ Yes	++ No	

[illegible]

Estimated Production	Oil	Bbls.	Gas	Mcf	Flowing Water	Pumping Bbls.	Gas Lift Gas-Oil Ratio	Other (Explain)	Gravity
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Disposition of Gas:

### METHOD OF COMPLETION

Production Interval

+++	+++	+++	+++	+++	+++	+++	+++	Production Interval
+++ Vented	+++ Sold	+++ Used on Lease	+++ Open Hole	+++ Perf.	+++ Dually Comp.	+++ Commingled	___ See report ___	
(If vented, submit ACO-18.)			+++					

++ Other (Specify)