

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form AGO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: R. R. 1, Box 183 B
City/State/Zip: Great Bend, KS 67530
Purchaser: Becker Oil Corporation
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: OWWO - No Geologist

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Wilkinson Drilling, Inc.
Well Name: Cook #1

Original Comp. Date: 8/8/58 Original Total Depth: 3610
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9/11/01 9/12/01 9/26/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-01141-00-01
County: Barton
N SE SW Sec. 1 Twp. 19 S. R. 15 ☐ East ☒ West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Hoelscher Well #: 1

Field Name: Otis - Albert

Producing Formation: Ashuckle Chase

Elevation: Ground: 1961 Kelly Bushing: 1966

Total Depth: 2020 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 940' in hole _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. D. Davis

Title: President Date: 12-11-01

Subscribed and sworn to before me this 11th day of December

2001

Notary Public: Bessie M. DeWierff

Date Commission Expires: 5-20-05

NOTARY PUBLIC - State of Kansas
BESSIE M. DEWERFF
My Appl. Exp. 5-20-05

KCC Office Use ONLY

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: L. D. Drilling, Inc. Lease Name: Hoelscher Well #: 1
 Sec. 1 Twp. 19 S. R. 15 ☐ East ☒ West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log & Radiation Guard Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Sonic Cement Bond Log

Radiation Guard Log

Neutron/Density Porosity Log

(See attached)

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		940'	in hole		
Production	7 7/8"	4 1/2 used	1125	2007	ASC #5	225	Kolseel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1872-1874	500 gal 15%	1872-1874
TUBING RECORD			
Size	Set At	Pecker At	Linear Run ☐ Yes ☐ No
2 3/8	1874		
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
9/27/01		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		50 MCF	Trace

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACC-18.)

☐ Open Hole ☐ Pert. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____