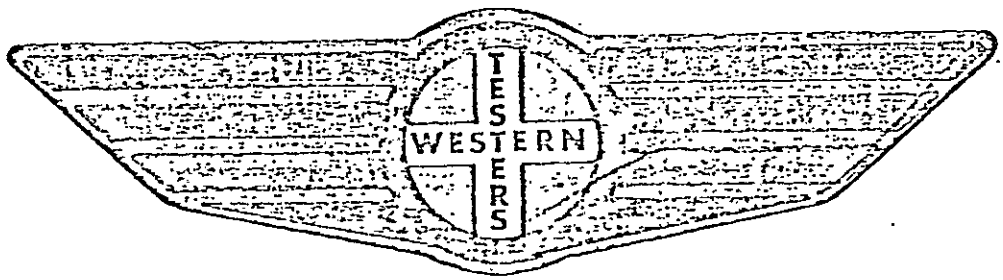
FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

Company ENERGY THREE, INC. Lease and Well No. #2 KLEPPER Sec. 15 Twp. 19S Rge. 11W Test No. 1 Date 12/10/83

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 12/10/83 TICKET #2619
CUSTOMER: ENERGY THREE INC. LEASE: KLEPPER
WELL: 2 TEST: 1 GEOLOGIST: RUWWE
ELEVATION (KB): 0 FORMATION: LANSING
SECTION: 15 TOWNSHIP: 19S
RANGE: 11W COUNTY: BARTON STATE: KANSAS
GAUGE SN #1560 RANGE: 4500 CLOCK: 12

INTERVAL TEST FROM: 3045 FT TO: 3110 FT TOTAL DEPTH: 3110 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 3040 FT SIZE: 6 5/8 IN PACKER DEPTH: 3045 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: BIG THREE DRLG
MUD TYPE: STARCH VISCOSITY: 43
WEIGHT: 9.6 WATER LOSS (CC): 16.8
CHLORIDES (P.P.M.): 60000
JARS - MAKE: SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: FT I.D.: IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3022 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 23 FT TOOL SIZE: 5 1/2 O.D. IN
ANCHOR LENGTH: 65 FT SIZE: 5 1/2 O.D. IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 XH IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW
DEAD IN 29 MINUTES. FINAL FLOW
PERIOD NO BLOW.

RECOVERED: 15 FT OF: MUD WITH SPOTS OF OIL ON TOP OF TOOL.
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:
RECOVERED: FT OF:

REMARKS: SLID TOOL 3' TO BOTTOM.

TIME SET PACKER(S): 2:05 A.M. TIME STARTED OFF BOTTOM: 4:50 A.M.
WELL TEMPERATURE: 101 'F

INITIAL HYDROSTATIC PRESSURE:		(A) 1630	PSI	
INITIAL FLOW PERIOD	MIN: 30	(B) 56	PSI TO (C) 56	PSI
INITIAL CLOSED IN PERIOD	MIN: 42	(D) 171	PSI	
FINAL FLOW PERIOD	MIN: 45	(E) 58	PSI TO (F) 58	PSI
FINAL CLOSED IN PERIOD	MIN: 45	(G) 79	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 1623	PSI	

WESTERN TESTING CO. INC.

PRESSURE DATA

DATE: 12/10/83 TICKET #2619
CUSTOMER: ENERGY THREE INC. LEASE: KLEPPER
WELL: 2 TEST: 1 GEOLOGIST: RUWWE
ELEVATION (KB): 0 FORMATION: LANSING
SECTION: 15 TOWNSHIP: 19S
RANGE: 11W COUNTY: BARTON STATE: KANSAS
GAUGE SN #1560 RANGE: 4500 CLOCK: 12

(A)	INITIAL HYDROSTATIC PRESSURE:	1630	PSI
(B)	FIRST INITIAL FLOW PRESSURE:	56	PSI
(C)	FIRST FINAL FLOW PRESSURE:	56	PSI
(D)	INITIAL CLOSED-IN PRESSURE:	171	PSI
(E)	SECOND INITIAL FLOW PRESSURE:	58	PSI
(F)	SECOND FINAL FLOW PRESSURE:	58	PSI
(G)	FINAL CLOSED-IN PRESSURE:	79	PSI
(H)	FINAL HYDROSTATIC PRESSURE:	1623	PSI
WELL TEMPERATURE:		101	'F

OPEN TOOL: 2:05 AM

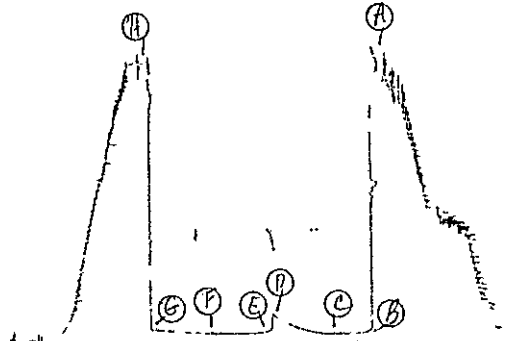
	TIME - GIVEN		TIME - ACTUAL	
FIRST FLOW PRESSURE:	30	MIN	30	MIN
INITIAL CLOSED-IN PRESSURE:	45	MIN	42	MIN
SECOND FLOW PRESSURE:	45	MIN	45	MIN
FINAL CLOSED-IN PRESSURE:	45	MIN	45	MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	56	0	56	0	58	0	58
2	5	56	3	59	5	58	3	59
3	10	56	6	62	10	58	6	60
4	15	56	9	65	15	58	9	61
5	20	56	12	68	20	58	12	62
6	25	56	15	70	25	58	15	63
7	30	56	18	76	30	58	18	65
8			21	83	35	58	21	67
9			24	90	40	58	24	69
10			27	100	45	58	27	71
11			30	109			30	73
12			33	120			33	75
13			36	128			36	76
14			39	144			39	77
15			42	171			42	78
16							45	79
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TKT # 2819

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IKT # 7819

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3085