

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

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Operator: License # 30337
Name: Special Energy Corp.
Address: P.O. Box 369
City/State/Zip: Stillwater, OK 74076
Purchaser: Seminole Trading & Transportation Gathering, Inc.
Operator Contact Person: Mike Pickens
Phone: (405) 377-1177, ext. 116
Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: Larry Bond

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/11/2002 02/17/2002 02/21/2002
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21734
County: Rush
N/2 S/2 SW Sec. 35 Twp. 19 S. R. 16 East West
990 feet from S (circle one) Line of Section
1320 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ladine Well #: 1
Field Name: Ryan

Producing Formation: Arbuckle
Elevation: Ground: 1991 Kelly Bushing: 2005
Total Depth: 3850 Plug Back Total Depth: 3750
Amount of Surface Pipe Set and Cemented at 3026 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 1 W 1231-03
(Data must be collected from the Reserve Pit)
Chloride content 24,254 mg/L ppm Fluid volume 80-100 bbls
Dewatering method used Hauled off free fluids & allowed to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Johnson
Title: Admin. Asst. Date: 03-21-2002
Subscribed and sworn to before me this 21st day of March
2002
Notary Public: Cindy Wright
Date Commission Expires: 3-3-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No Date: Release
2003
Notary Public Oklahoma Wireline Log Received 2003
Geologist Report Received From Confidential
Creek County UIC Distribution
Commission Expires 03/03/2005

