



Home Office: Great Bend, Kansas
P. O. Box 793 (316) 793-7903

Company J.A. Allison Lease & Well No. Schon # 1

Elevation 2098 Kelly bushing Formation Kansas City Effective Pay _____ Ft. Ticket No. 14040

Date 2-5-70 Sec. 8 Twp. 19 Range 16 County Rush State Kansas

Test Approved by J.A. Allison Western Representative Robert Wynn

Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 3684' to 3693' Total Depth 3693'

Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. _____ Damaged Yes _____ No ☒ Conv. B.T. ☒ Damaged Yes ☒ No

Packer Depth _____ Ft. Size _____ Packer Depth 3684 Ft. Size 6 3/4

Straddle Yes ☒ No ☒ Conv. _____ B.T. ☒ Damaged Yes ☒ No

Packer Depth 3693 Ft. Size 6 3/4

Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 9 Ft. Size 5 1/2" OD

RECORDERS Depth 3674 Ft. Clock No. 6899 Depth 3686 Ft. Clock No. 4964

Top Make Kuster Cap. 4000 No. 3660 Inside Bottom Make Kuster Cap. 4000 No. 3659 Inside

Below Straddle: Depth 3698 Clock No. 101 Inside Depth 3700 Ft. Clock No. 132 Inside

Top Make WTC Cap. 4000 No. 47 Inside Bottom Make WTC Cap. 4000 No. 36 Inside

Time Set Packer 5:31P M

Tool Open I.F.P. From 5:31 M. to 5:41P M. Hr. 10 Min. From (B) 10 P.S.I. To (C) 15 P.S.I.

Tool Closed I.C.I.P. From 5:41 M. to 6:26P M. Hr. 45 Min. (D) 1326 P.S.I.

Tool Open F.F.P. From 6:26M to 7:26P M. Hr. 60 Min. From (E) 24 P.S.I. To (F) 75 P.S.I.

Tool Closed F.C.I.P. From 7:26M to 8:11P M. Hr. 45 Min. (G) 1297 P.S.I.

Initial Hydrostatic Pressure (A) 1962 P.S.I. Final Hydrostatic Pressure (H) 1870 P.S.I.

SURFACE Size Choke 2/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____

INFORMATION _____ M. _____

_____ M. _____

_____ M. _____

BLOW Weak blow thru out test Bottom Choke Size 3/4 In.

Did Well Flow Yes ☒ No _____ Recovery Total Ft. 40 feet muddy water-- 120 feet clean water

Reversed Out Yes ☒ No Mud Type starch Viscosity 46 Weight 9.8 Water Loss 10.6 cc. Maximum Temp. _____ °F

Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____

EXTRA EQUIPMENT: Dual Packers single Safety Joint _____ Did Packer Hold? yes Where? _____

Length Drill Pipe 3198 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 466 ft. I.D. Weight Pipe 2.76 in. Length Drill Collars _____ ft.

I. D. Drill Collars _____ in. Length D.S.T. Tool 29 ft.

Remarks _____

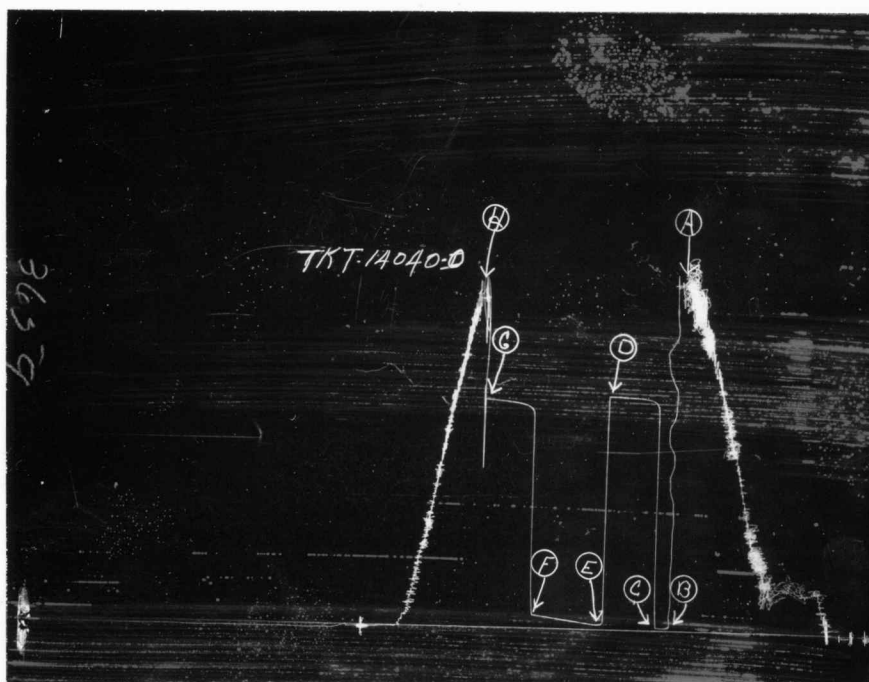
WESTERN TESTING CO., INC. Pressure Data

Date 2-5-70 Test Ticket No. 14040
Recorder No. 3660 Capacity 4000 Location 3674 Ft.
Clock No. 6899 Elevation 2098 Kelly Bushing Well Temperature -- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1962</u> P.S.I.	Open Tool	<u>5:31P</u> M	
B First Initial Flow Pressure	<u>10</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>15</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1326</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>24</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>43</u> Mins.
F Second Final Flow Pressure	<u>75</u> P.S.I.			
G Final Closed-in Pressure	<u>1297</u> P.S.I.			
H Final Hydrostatic Mud	<u>1870</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>15</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>14</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u> </u> Min.		final inc. of <u> </u> Min.		final inc. of <u> </u> Min.		final inc. of <u> </u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>10</u>	<u>0</u>	<u>15</u>	<u>0</u>	<u>24</u>	<u>0</u>	<u>75</u>
P 2 <u>5</u>	<u>12</u>	<u>3</u>	<u>88</u>	<u>5</u>	<u>25</u>	<u>3</u>	<u>1250</u>
P 3 <u>10</u>	<u>15</u>	<u>6</u>	<u>1302</u>	<u>10</u>	<u>29</u>	<u>6</u>	<u>1267</u>
P 4 <u> </u>	<u> </u>	<u>9</u>	<u>1310</u>	<u>15</u>	<u>34</u>	<u>9</u>	<u>1269</u>
P 5 <u> </u>	<u> </u>	<u>12</u>	<u>1315</u>	<u>20</u>	<u>40</u>	<u>12</u>	<u>1274</u>
P 6 <u> </u>	<u> </u>	<u>15</u>	<u>1318</u>	<u>25</u>	<u>44</u>	<u>15</u>	<u>1279</u>
P 7 <u> </u>	<u> </u>	<u>18</u>	<u>1319</u>	<u>30</u>	<u>49</u>	<u>18</u>	<u>1282</u>
P 8 <u> </u>	<u> </u>	<u>21</u>	<u>1321</u>	<u>35</u>	<u>54</u>	<u>21</u>	<u>1285</u>
P 9 <u> </u>	<u> </u>	<u>24</u>	<u>1322</u>	<u>40</u>	<u>58</u>	<u>24</u>	<u>1286</u>
P10 <u> </u>	<u> </u>	<u>27</u>	<u>1322</u>	<u>45</u>	<u>62</u>	<u>27</u>	<u>1288</u>
P11 <u> </u>	<u> </u>	<u>30</u>	<u>1322</u>	<u>50</u>	<u>66</u>	<u>30</u>	<u>1289</u>
P12 <u> </u>	<u> </u>	<u>33</u>	<u>1323</u>	<u>55</u>	<u>70</u>	<u>33</u>	<u>1292</u>
P13 <u> </u>	<u> </u>	<u>36</u>	<u>1323</u>	<u>60</u>	<u>75</u>	<u>36</u>	<u>1295</u>
P14 <u> </u>	<u> </u>	<u>39</u>	<u>1324</u>	<u> </u>	<u> </u>	<u>39</u>	<u>1295</u>
P15 <u> </u>	<u> </u>	<u>42</u>	<u>1325</u>	<u> </u>	<u> </u>	<u>42</u>	<u>1296</u>
P16 <u> </u>	<u> </u>	<u>45</u>	<u>1326</u>	<u> </u>	<u> </u>	<u>43</u>	<u>1297</u>
P17 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P18 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P19 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P20 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1947	1962
(B) First Initial Flow Pressure	10	10
(C) First Final Flow Pressure	15	15
(D) Initial Closed-in Pressure	1318	1326
(E) Second Initial Flow Pressure	20	24
(F) Second Final Flow Pressure	71	75
(G) Final Closed-in Pressure	1293	1297
(H) Final Hydrostatic Mud	1907	1870



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Company J.A. Allison Lease & Well No. Schon # 1
Location 2098 Kelly Bushing Information Kansas City Effective Pay _____ Ft. Ticket No. 14041
Date 2-6-70 Sec. 8 Twp. 19 Range 16 County Rush State Kansas
Test Approved by J.A. Allison Western Representative Robert Wynn
Formation Test No. 2 O.K. ☒ Misrun _____ Interval Tested From 3523' to 3532' Total Depth 3926'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No
Packer Depth _____ Ft. Size _____ Packer Depth 3523 Ft. Size 6 3/4
Straddle _____ Yes ☒ No ☒ Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No
Packer Depth 3532 Ft. Size 6 3/4
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" FH Anchor Length 9 Ft. Size 5 1/2" OD
RECORDERS Depth 3518 Ft. Clock No. 6899 Depth 3525 Ft. Clock No. 4964
Top Make Kuster Cap. 4000 No. 3660 Inside _____ Outside _____ Bottom Make Kuster Cap. 4000 No. 3659 Inside _____ Outside _____
Below Straddle: Depth 3538 Clock No. 101 Inside _____ Outside _____ Depth 3540 Ft. Clock No. 132 Inside _____ Outside _____
Top Make WTC Cap. 4000 No. 47 Inside _____ Outside _____ Bottom Make WTC Cap. 4000 No. 36 Inside _____ Outside _____
Time Set Packer 11:55P M
Tool Open I.F.P. From 11:55 M. to 12:05A M. Hr. 10 Min. From (B) 12 P.S.I. To (C) 22 P.S.I.
Tool Closed I.C.I.P. From 12:05 M. to 12:50A M. Hr. 45 Min. (D) 1305 P.S.I.
Tool Open F.F.P. From 12:05 M. to 1:50P M. Hr. 60 Min. From (E) 33 P.S.I. To (F) 120 P.S.I.
Tool Closed F.C.I.P. From 1:50 M. to 2:35P M. Hr. 45 Min. (G) 1291 P.S.I.
Initial Hydrostatic Pressure (A) 1836 P.S.I. Final Hydrostatic Pressure (H) 1816 P.S.I.
SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak to fair blow thru out test Bottom Choke Size 3/4 In.
Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 220 feet water
Reversed Out _____ Yes ☒ No _____ Mud Type starch Viscosity 46 Weight 9.8 Water Loss 10.5 cc. Maximum Temp. _____ °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers no Safety Joint _____ Did Packer Hold? yes Where? _____
Length Drill Pipe 3066 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 466 ft. I.D. Weight Pipe 2.76 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 29 ft.
Remarks _____

WESTERN TESTING CO., INC. **Pressure Data**

Date 2-6-70 Test Ticket No. 14041
 Recorder No. 3660 Capacity 4000 Location 3518 Ft.
 Clock No. 6899 Elevation 2098 Kelly Bushing Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1836</u> P.S.I.	Open Tool	<u>11:55PM</u>	
B First Initial Flow Pressure	<u>12</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>22</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
D Initial Closed-in Pressure	<u>1305</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>33</u> P.S.I.	Final Closed-in Pressure	<u>45</u> Mins.	<u>45</u> Mins.
F Second Final Flow Pressure	<u>120</u> P.S.I.			
G Final Closed-in Pressure	<u>1291</u> P.S.I.			
H Final Hydrostatic Mud	<u>1816</u> P.S.I.			

PRESSURE BREAKDOWN

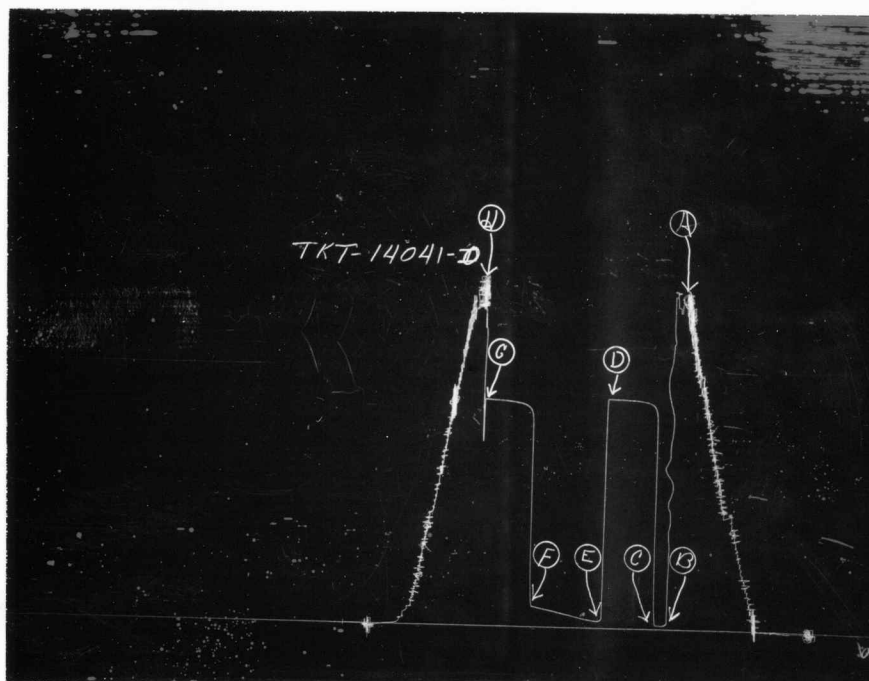
First Flow Pressure
 Breakdown: 2 Inc.
 of 5 mins. and a
 final inc. of _____ Min.

Initial Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of _____ Min.

Second Flow Pressure
 Breakdown: 12 Inc.
 of 5 mins. and a
 final inc. of _____ Min.

Final Shut-In
 Breakdown: 15 Inc.
 of 3 mins. and a
 final inc. of _____ Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>12</u>	<u>0</u>	<u>22</u>	<u>0</u>	<u>33</u>	<u>0</u>	<u>120</u>
P 2 <u>5</u>	<u>15</u>	<u>3</u>	<u>1259</u>	<u>5</u>	<u>36</u>	<u>3</u>	<u>819</u>
P 3 <u>10</u>	<u>22</u>	<u>6</u>	<u>1281</u>	<u>10</u>	<u>44</u>	<u>6</u>	<u>1246</u>
P 4 _____	_____	<u>9</u>	<u>1289</u>	<u>15</u>	<u>52</u>	<u>9</u>	<u>1263</u>
P 5 _____	_____	<u>12</u>	<u>1295</u>	<u>20</u>	<u>60</u>	<u>12</u>	<u>1269</u>
P 6 _____	_____	<u>15</u>	<u>1295</u>	<u>25</u>	<u>67</u>	<u>15</u>	<u>1274</u>
P 7 _____	_____	<u>18</u>	<u>1296</u>	<u>30</u>	<u>75</u>	<u>18</u>	<u>1277</u>
P 8 _____	_____	<u>21</u>	<u>1297</u>	<u>35</u>	<u>83</u>	<u>21</u>	<u>1280</u>
P 9 _____	_____	<u>24</u>	<u>1299</u>	<u>40</u>	<u>91</u>	<u>24</u>	<u>1282</u>
P10 _____	_____	<u>27</u>	<u>1300</u>	<u>45</u>	<u>100</u>	<u>27</u>	<u>1283</u>
P11 _____	_____	<u>30</u>	<u>1301</u>	<u>50</u>	<u>107</u>	<u>30</u>	<u>1285</u>
P12 _____	_____	<u>33</u>	<u>1302</u>	<u>55</u>	<u>114</u>	<u>33</u>	<u>12878</u>
P13 _____	_____	<u>36</u>	<u>1302</u>	<u>60</u>	<u>120</u>	<u>36</u>	<u>1288</u>
P14 _____	_____	<u>39</u>	<u>1303</u>	_____	_____	<u>39</u>	<u>1289</u>
P15 _____	_____	<u>42</u>	<u>1304</u>	_____	_____	<u>42</u>	<u>1290</u>
P16 _____	_____	<u>45</u>	<u>1304</u>	_____	_____	<u>45</u>	<u>1291</u>
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1877	1836	PSI
(B) First Initial Flow Pressure	10	12	PSI
(C) First Final Flow Pressure	25	22	PSI
(D) Initial Closed-in Pressure	1303	1305	PSI
(E) Second Initial Flow Pressure	30	33	PSI
(F) Second Final Flow Pressure	111	120	PSI
(G) Final Closed-in Pressure	1288	1291	PSI
(H) Final Hydrostatic Mud	1817	1816	PSI



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Company J. A. Allison Lease & Well No. Schon # 1
Elevation 2098 Kelly Bushing Formation Kansas City Effective Pay _____ Ft. Ticket No. 14042
Date 2-6-70 Sec. 8 Twp. 19 Range 16 County Rush State Kansas
Test Approved by J. A. Allison Western Representative Robert Wynn
Formation Test No. 3 O.K. ☒ Misrun _____ Interval Tested From 3511' to 3520' Total Depth 3926'
Size Main Hole 7 7/8 Rat Hole _____ Conv. _____ B.T. _____ Damaged Yes _____ No _____ Conv. _____ B.T. ☒ Damaged Yes ☒ No _____
Packer Depth _____ Ft. Size _____ Packer Depth 3511 Ft. Size 6 3/4
Straddle Yes ☒ No _____ Conv. _____ B.T. ☒ Damaged Yes _____ No ☒ _____
Packer Depth 3520 Ft. Size 6 3/4
Tool Size 5 1/2" OD Tool Jt. Size 4 1/2" PH Anchor Length 9 Ft. Size 5 1/2" DD
RECORDERS Depth 3506 Ft. Clock No. 6899 Depth 3513 Ft. Clock No. 4964
Top Make Kuster Cap. 4000 No. 3660 Inside Bottom Make Kuster Cap. 4000 No. 3659 Inside
Below Straddle: Depth 3525 Clock No. 101 Inside Depth Kuster Ft. Clock No. 1000 132 Inside
Top Make WTC Cap. 4000 No. 47 Inside Bottom Make WTC Cap. 4000 No. 36 Inside
Time Set Packer 5:38A M
Tool Open I.F.P. From 5:38 M. to 5:48A M. Hr. 10 Min. From (B) 8 P.S.I. To (C) 11 P.S.I.
Tool Closed I.C.I.P. From 5:48 M. to 6:18A M. Hr. 30 Min. (D) 1293 P.S.I.
Tool Open F.F.P. From 6:18 M. to 7:18A M. Hr. 60 Min. From (E) 16 P.S.I. To (F) 49 P.S.I.
Tool Closed F.C.I.P. From 7:18 M. to 7:48A M. Hr. 30 Min. (G) 1286 P.S.I.
Initial Hydrostatic Pressure (A) 1830 P.S.I. Final Hydrostatic Pressure (H) 1812 P.S.I.
SURFACE Size Choke 3/4 In. Max. Press. P.S.I. _____ Time _____ Description of Flow _____
INFORMATION _____ M. _____
_____ M. _____
_____ M. _____
BLOW Weak steady thru out test Bottom Choke Size 3/4 In.
Did Well Flow Yes ☒ No _____ Recovery Total Ft. 110 feet water
Reversed Out Yes ☒ No Mud Type starch Viscosity 46 Weight 9.8 Water Loss 10.5 cc. Maximum Temp. _____ °F
Type Circ. Sub. plug Did Tool Plug? no Jars: Size _____ Make _____ Ser. No. _____
EXTRA EQUIPMENT: Dual Packers no Safety Joint _____ Did Packer Hold? yes Where? _____
Length Drill Pipe 3054 ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 466 ft. I.D. Weight Pipe 2.76 in. Length Drill Collars _____ ft.
I. D. Drill Collars _____ in. Length D.S.T. Tool 29 ft.
Remarks _____

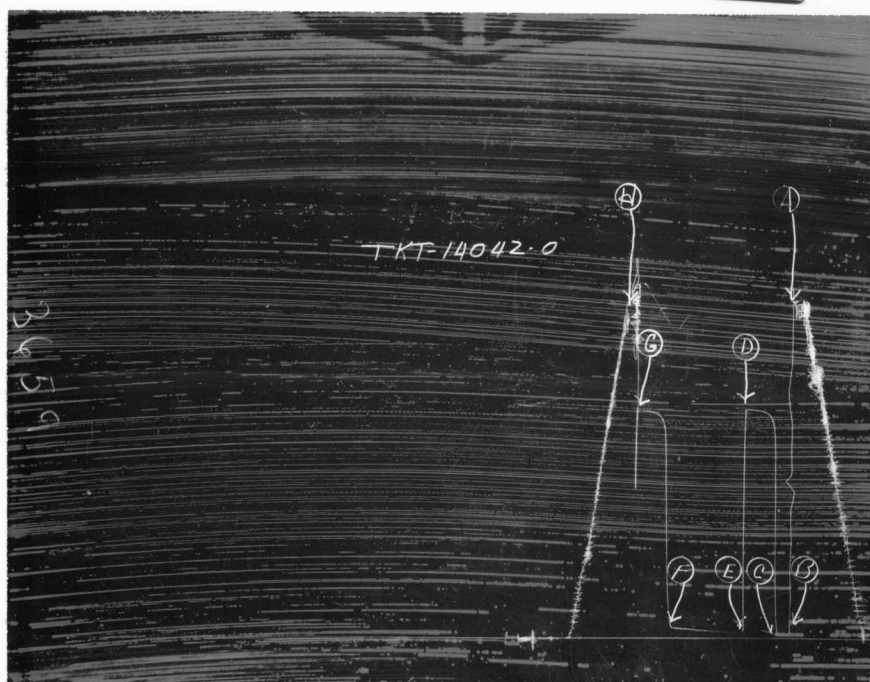
WESTERN TESTING CO., INC. Pressure Data

Date 2-6-70 Test Ticket No. 14042
Recorder No. 3660 Capacity 4000 Location 3506 Ft.
Clock No. 6899 Elevation 2098 Kelly Bushing Well Temperature -- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1830</u> P.S.I.	Open Tool	<u>5:38A</u> M	
B First Initial Flow Pressure	<u>8</u> P.S.I.	First Flow Pressure	<u>10</u> Mins.	<u>10</u> Mins.
C First Final Flow Pressure	<u>11</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1293</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>16</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>49</u> P.S.I.			
G Final Closed-in Pressure	<u>1286</u> P.S.I.			
H Final Hydrostatic Mud	<u>1812</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u> </u> Min.		final inc. of <u> </u> Min.		final inc. of <u> </u> Min.		final inc. of <u> </u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>8</u>	<u>0</u>	<u>11</u>	<u>0</u>	<u>16</u>	<u>0</u>	<u>49</u>
P 2 <u>5</u>	<u>8</u>	<u>3</u>	<u>1086</u>	<u>5</u>	<u>16</u>	<u>3</u>	<u>266</u>
P 3 <u>10</u>	<u>11</u>	<u>6</u>	<u>1249</u>	<u>10</u>	<u>18</u>	<u>6</u>	<u>1188</u>
P 4 <u> </u>	<u> </u>	<u>9</u>	<u>1271</u>	<u>15</u>	<u>22</u>	<u>9</u>	<u>1247</u>
P 5 <u> </u>	<u> </u>	<u>12</u>	<u>1280</u>	<u>20</u>	<u>26</u>	<u>12</u>	<u>1256</u>
P 6 <u> </u>	<u> </u>	<u>15</u>	<u>1284</u>	<u>25</u>	<u>28</u>	<u>15</u>	<u>1270</u>
P 7 <u> </u>	<u> </u>	<u>18</u>	<u>1287</u>	<u>30</u>	<u>32</u>	<u>18</u>	<u>1276</u>
P 8 <u> </u>	<u> </u>	<u>21</u>	<u>1290</u>	<u>35</u>	<u>36</u>	<u>21</u>	<u>1282</u>
P 9 <u> </u>	<u> </u>	<u>24</u>	<u>1291</u>	<u>40</u>	<u>38</u>	<u>24</u>	<u>1283</u>
P10 <u> </u>	<u> </u>	<u>27</u>	<u>1291</u>	<u>45</u>	<u>42</u>	<u>27</u>	<u>1285</u>
P11 <u> </u>	<u> </u>	<u>30</u>	<u>1293</u>	<u>50</u>	<u>44</u>	<u>30</u>	<u>1286</u>
P12 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>55</u>	<u>46</u>	<u> </u>	<u> </u>
P13 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u>60</u>	<u>49</u>	<u> </u>	<u> </u>
P14 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P15 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P16 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P17 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P18 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P19 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
P20 <u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1882	1830	PSI
(B) First Initial Flow Pressure	5	8	PSI
(C) First Final Flow Pressure	10	11	PSI
(D) Initial Closed-in Pressure	1288	1293	PSI
(E) Second Initial Flow Pressure	15	16	PSI
(F) Second Final Flow Pressure	41	49	PSI
(G) Final Closed-in Pressure	1283	1286	PSI
(H) Final Hydrostatic Mud	1807	1812	PSI