

Company Petroleum Energy, Inc. Lease & Well No. Monroe "A" #1
 Elevation 1773 Kelly Bushing Arbuckle Formation Effective Pay - Ft. Ticket No. 8816
 Date 1-1-81 Sec. 19 Twp 19S Range 9W County Rice State Kansas
 Test Approved by Jim Musgrove Western Representative Denis Wondra
 Formation Test No. 1 Interval Tested from 3206 ft. to 3271 ft. Total Depth 3271 ft.
 Packer Depth 3201 ft. Size 6 5/8 in. Packer Depth 3206 ft. Size 6 5/8 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3261 ft. Recorder Number 3474 Cap 3000
 Bottom Recorder Depth (Outside) 3264 ft. Recorder Number 3659 Cap 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -
 Drilling Contractor White & Ellis Rig #2 Drill Collar Length 330 I. D. 2.7 in.
 Mud Type Starch Viscosity 42 Weight Pipe Length - I. D. - in.
 Weight 9.9 Water Loss 10.0 cc. Drill Pipe Length 2854 I. D. 3.8 in.
 Chlorides 65,000 P.P.M. Test Tool Length 22 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 65 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak. Died in 15 minutes on initial flow period. No blow. Flushed tool. Very Weak
Died in 4 minutes on final flow period.

Recovered 20 ft. of drilling mud Chlorides 68,000 PPM
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Remarks: -

Time Set Packer(s) 11:58 A.M. Time Started Off Bottom 2:00 P.M. Maximum Temperature 106
 Initial Hydrostatic Pressure (A) 1738 P.S.I.
 Initial Flow Period 30 Minutes (B) 78 P.S.I. to (C) 56 P.S.I.
 Initial Closed In Period 30 Minutes (D) 212 P.S.I.
 Final Flow Period 30 Minutes (E) 88 P.S.I. to (F) 62 P.S.I.
 Final Closed In Period 27 Minutes (G) 154 P.S.I.
 Final Hydrostatic Pressure (H) 1703 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 1/1/81 Recorder No. 3474 Capacity 3000 Test Ticket No. 8816
 Location 3261 Ft.
 Clock No. - Elevation 1773 Kelly Bushing Well Temperature 106 °F

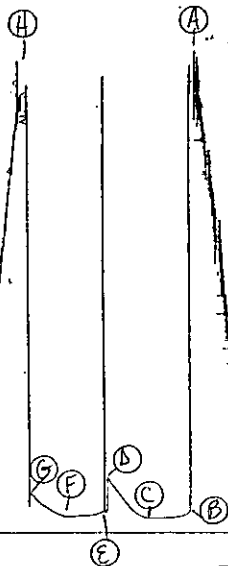
Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1738</u>	P.S.I.	<u>11:58P</u>	<u>M</u>
B First Initial Flow Pressure	<u>78</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
C First Final Flow Pressure	<u>56</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>212</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>88</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
F Second Final Flow Pressure	<u>62</u>	P.S.I.	<u>30</u>	<u>27</u> Mins.
G Final Closed-in Pressure	<u>154</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1703</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>78</u>	<u>0</u>	<u>56</u>	<u>0</u>	<u>88</u>	<u>0</u>	<u>62</u>
P 2 <u>5</u>	<u>66</u>	<u>3</u>	<u>59</u>	<u>5</u>	<u>Flushed Tool</u>	<u>3</u>	<u>67</u>
P 3 <u>10</u>	<u>60</u>	<u>6</u>	<u>64</u>	<u>10</u>	<u>70</u>	<u>6</u>	<u>73</u>
P 4 <u>15</u>	<u>58</u>	<u>9</u>	<u>73</u>	<u>15</u>	<u>68</u>	<u>9</u>	<u>81</u>
P 5 <u>20</u>	<u>57</u>	<u>12</u>	<u>86</u>	<u>20</u>	<u>66</u>	<u>12</u>	<u>89</u>
P 6 <u>25</u>	<u>56</u>	<u>15</u>	<u>105</u>	<u>25</u>	<u>63</u>	<u>15</u>	<u>99</u>
P 7 <u>30</u>	<u>56</u>	<u>18</u>	<u>123</u>	<u>30</u>	<u>62</u>	<u>18</u>	<u>111</u>
P 8		<u>21</u>	<u>143</u>			<u>21</u>	<u>124</u>
P 9		<u>24</u>	<u>164</u>			<u>24</u>	<u>139</u>
P10		<u>27</u>	<u>183</u>			<u>27</u>	<u>154</u>
P11		<u>30</u>	<u>212</u>				
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 8816

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Company Petroleum Energy, Inc. Lease & Well No. Monroe "A" #1
 Elevation 1773 Kelly Bushing Formation Arbuckle Effective Pay. - Ft. Ticket No. 8817
 Date 1-1-81 Sec. 19 Twp. 19S Range 9W County Rice State Kansas
 Test Approved by Jim Musgrove Western Representative Denis Wondra
 Formation Test No. 2 Interval Tested from 3270 ft. to 3276 ft. Total Depth 3276 ft.
 Packer Depth 3265 ft. Size 6 5/8 in. Packer Depth 3270 ft. Size 6 5/8 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3259 ft. Recorder Number 3474 Cap. 3000
 Bottom Recorder Depth (Outside) 3273 ft. Recorder Number 3659 Cap. 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor White & Ellis Rig #2 Drill Collar Length 330 I. D. 2.7 in.
 Mud Type starch Viscosity 44 Weight Pipe Length - I. D. - in.
 Weight 9.8 Water Loss 13.2 cc. Drill Pipe Length 2913 I. D. 3.8 in.
 Chlorides 65,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 6 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak throughout test

Recovered 10 ft. of oil cut mud - 30% oil; 2% water 68% mud
 Recovered 120 ft. of heavily oil cut mud - 50% oil; 2% water; 48% mud
 Recovered 1 ft. of free oil on top of tool
 Recovered ft. of
 Recovered ft. of
 Remarks: slid tool 5 ft to bottom

Time Set Packer(s) <u>10:28</u>	~~P.M.~~ <u>A.M.</u>	Time Started Off Bottom <u>12:30</u>	~~P.M.~~ <u>A.M.</u>	Maximum Temperature <u>108</u>
Initial Hydrostatic Pressure	(A) <u>1726</u>	P.S.I.		
Initial Flow Period	Minutes <u>35</u>	(B) <u>74</u>	P.S.I. to (C) <u>70</u>	P.S.I.
Initial Closed In Period	Minutes <u>30</u>	(D) <u>954</u>	P.S.I.	
Final Flow Period	Minutes <u>30</u>	(E) <u>63</u>	P.S.I. to (F) <u>77</u>	P.S.I.
Final Closed In Period	Minutes <u>27</u>	(G) <u>764</u>	P.S.I.	
Final Hydrostatic Pressure	(H) <u>1726</u>	P.S.I.		

WESTERN TESTING CO., INC.

Pressure Data

Date 1-1-81 Recorder No. 3474 Capacity 3000 Test Ticket No. 8817 Location 3259 Ft.
 Clock No. - Elevation 1773 Kelly Bushing Well Temperature 108 °F

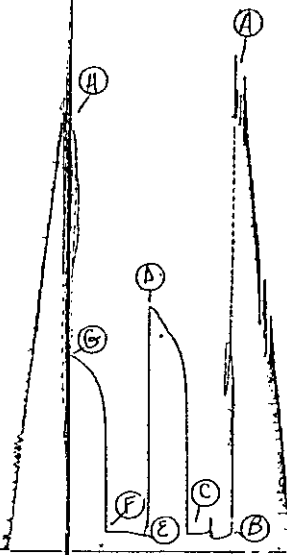
Point	Pressure	Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1726</u> P.S.I.	<u>10:28A</u> M	
B First Initial Flow Pressure	<u>74</u> P.S.I.	<u>30</u> Mins.	<u>35</u> Mins.
C First Final Flow Pressure	<u>70</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>954</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>63</u> P.S.I.	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>77</u> P.S.I.		
G Final Closed-in Pressure	<u>764</u> P.S.I.		
H Final Hydrostatic Mud	<u>1726</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>7</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>9</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>74</u>	<u>0</u>	<u>70</u>	<u>0</u>	<u>63</u>	<u>0</u>	<u>77</u>
P 2 <u>5</u>	<u>58</u>	<u>3</u>	<u>667</u>	<u>5</u>	<u>65</u>	<u>3</u>	<u>586</u>
P 3 <u>10</u>	<u>52</u>	<u>6</u>	<u>755</u>	<u>10</u>	<u>70</u>	<u>6</u>	<u>644</u>
P 4 <u>15</u>	<u>58</u>	<u>9</u>	<u>800</u>	<u>15</u>	<u>76</u>	<u>9</u>	<u>677</u>
P 5 <u>20</u>	<u>71</u>	<u>12</u>	<u>826</u>	<u>20</u>	<u>76</u>	<u>12</u>	<u>700</u>
P 6 <u>25</u>	<u>70</u>	<u>15</u>	<u>850</u>	<u>25</u>	<u>77</u>	<u>15</u>	<u>717</u>
P 7 <u>30</u>	<u>70</u>	<u>18</u>	<u>875</u>	<u>30</u>	<u>77</u>	<u>18</u>	<u>732</u>
P 8 <u>35</u>	<u>70</u>	<u>21</u>	<u>902</u>			<u>21</u>	<u>744</u>
P 9		<u>24</u>	<u>927</u>			<u>24</u>	<u>755</u>
P10		<u>27</u>	<u>944</u>			<u>27</u>	<u>764</u>
P11		<u>30</u>	<u>954</u>				
P12							
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P15							
P16							
P17							
P18							
P19							
P20							

TKT # 8817

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Signature

Company Petroleum Energy, Inc. Lease & Well No. Monroe "A" #1
 Elevation 1773 Kelly Bushing Formation Arbuckle Effective Pay - Ft. Ticker No. 8818
 Date 1/1/81 Sec. 19 Twp 19S Range 9W County Rice State Kansas
 Test Approved by Jim Musgrove Western Representative Denis Wondra
 Formation Test No. 3 Interval Tested from 3270 ft. to 3278 ft. Total Depth 3278 ft.
 Packer Depth 3265 ft. Size 6 5/8 in. Packer Depth 3270 ft. Size 6 5/8 in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3259 ft. Recorder Number 3474 Cap 3000
 Bottom Recorder Depth (Outside) 3273 ft. Recorder Number 3659 Cap 4000
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -
 Drilling Contractor White & Ellis Rig #2 Drill Collar Length 330 I. D. 2.7 in.
 Mud Type Starch Viscosity 44 Weight Pipe Length - I. D. - in.
 Weight 9.8 Water Loss 13.2 cc. Drill Pipe Length 2913 I. D. 3.8 in.
 Chlorides 65,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 8 ft. Size 5 1/2 OD in.
 Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Steady two inches throughout initial flow period. Weak. One-half inch throughout final flow period.

Recovered 190 ft. of muddy oil - 25% mud; 5% water; 70% oil
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: -

Time Set Packer(s) 8:58 ~~A.M.~~ P.M. Time Started Off Bottom 12:30 ~~A.M.~~ P.M. Maximum Temperature 108
 Initial Hydrostatic Pressure 1714 (A) P.S.I.
 Initial Flow Period 45 Minutes (B) 62 P.S.I. to (C) 65 P.S.I.
 Initial Closed In Period 60 Minutes (D) 568 P.S.I.
 Final Flow Period 45 Minutes (E) 101 P.S.I. to (F) 96 P.S.I.
 Final Closed In Period 57 Minutes (G) 404 P.S.I.
 Final Hydrostatic Pressure 1704 (H) P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 1/1/81 Test Ticket No. 8818
 Recorder No. 3474 Capacity 3000 Location 3259 Ft.
 Clock No. - Elevation 1773 Kelly Bushing Well Temperature 108 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1714</u> P.S.I.		<u>8:58P</u>	
B. First Initial Flow Pressure	<u>62</u> P.S.I.	First Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
C. First Final Flow Pressure	<u>65</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D. Initial Closed-in Pressure	<u>568</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E. Second Initial Flow Pressure	<u>101</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
F. Second Final Flow Pressure	<u>96</u> P.S.I.			
G. Final Closed-in Pressure	<u>404</u> P.S.I.			
H. Final Hydrostatic Mud	<u>1704</u> P.S.I.			

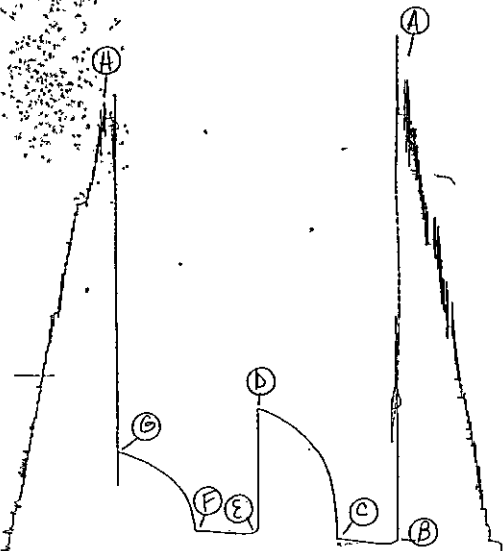
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>9</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>19</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>62</u>	<u>0</u>	<u>65</u>	<u>0</u>	<u>101</u>	<u>0</u>	<u>96</u>
P 2 <u>5</u>	<u>47</u>	<u>3</u>	<u>238</u>	<u>5</u>	<u>86</u>	<u>3</u>	<u>177</u>
P 3 <u>10</u>	<u>47</u>	<u>6</u>	<u>309</u>	<u>10</u>	<u>86</u>	<u>6</u>	<u>218</u>
P 4 <u>15</u>	<u>48</u>	<u>9</u>	<u>352</u>	<u>15</u>	<u>86</u>	<u>9</u>	<u>248</u>
P 5 <u>20</u>	<u>50</u>	<u>12</u>	<u>382</u>	<u>20</u>	<u>88</u>	<u>12</u>	<u>267</u>
P 6 <u>25</u>	<u>54</u>	<u>15</u>	<u>405</u>	<u>25</u>	<u>90</u>	<u>15</u>	<u>287</u>
P 7 <u>30</u>	<u>58</u>	<u>18</u>	<u>421</u>	<u>30</u>	<u>91</u>	<u>18</u>	<u>301</u>
P 8 <u>35</u>	<u>59</u>	<u>21</u>	<u>441</u>	<u>35</u>	<u>93</u>	<u>21</u>	<u>312</u>
P 9 <u>40</u>	<u>62</u>	<u>24</u>	<u>458</u>	<u>40</u>	<u>95</u>	<u>24</u>	<u>324</u>
P10 <u>45</u>	<u>65</u>	<u>27</u>	<u>473</u>	<u>45</u>	<u>96</u>	<u>27</u>	<u>333</u>
P11		<u>30</u>	<u>487</u>			<u>30</u>	<u>343</u>
P12		<u>33</u>	<u>500</u>			<u>33</u>	<u>353</u>
P13		<u>36</u>	<u>509</u>			<u>36</u>	<u>362</u>
P14		<u>39</u>	<u>519</u>			<u>39</u>	<u>368</u>
P15		<u>42</u>	<u>529</u>			<u>42</u>	<u>374</u>
P16		<u>45</u>	<u>538</u>			<u>45</u>	<u>380</u>
P17		<u>48</u>	<u>545</u>			<u>48</u>	<u>386</u>
P18		<u>51</u>	<u>553</u>			<u>51</u>	<u>393</u>
P19		<u>54</u>	<u>561</u>			<u>54</u>	<u>398</u>
P20		<u>57</u>	<u>565</u>			<u>57</u>	<u>404</u>
		<u>60</u>	<u>568</u>				

TKT # 8818

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Company Petroleum Energy, Inc. Lease & Well No. Monroe "A" #1
Elevation 1773 Kelly Bushing Formation Arbuckle Effective Pay - Ft. Ticket No. 8819
Date 1-2-81 Sec. 19 Twp. 19S Range 9W County Rice State Kansas
Test Approved by Jim Musgrove Western Representative Denis Wondra

Formation Test No. 4 Interval Tested from 3276 ft. to 3282 ft. Total Depth 3282 ft.

Packer Depth 3271 ft. Size 6 5/8 in. Packer Depth 3276 ft. Size 6 5/8 in.

Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3265 ft. Recorder Number 3474 Cap. 3000

Bottom Recorder Depth (Outside) 3279 ft. Recorder Number 3659 Cap. 4000

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor White & Ellis Rig #2 Drill Collar Length 330 I. D. 2.7 in.

Mud Type Starch Viscosity 42 Weight Pipe Length - I. D. - in.

Weight 9.8 Water Loss 9.2 cc. Drill Pipe Length 2919 I. D. 3.8 in.

Chlorides 63,000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 OD in.

Jars: Make - Serial Number - Anchor Length 6 ft. Size 5 1/2 OD in.

Did Well Flow? - Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Steady one & one-half inches throughout initial flow period. Weak. Decreased to one-half inch by end of final flow period.

Recovered 120 ft. of muddy oil

Recovered 60 ft. of muddy oil with trace of water

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time Set Packer(s) 10:43 A.M. Time Started Off Bottom 1:45 A.M. Maximum Temperature 108

Initial Hydrostatic Pressure (A) 1696 P.S.I.

Initial Flow Period Minutes 45 (B) 65 P.S.I. to (C) 67 P.S.I.

Initial Closed In Period Minutes 45 (D) 405 P.S.I.

Final Flow Period Minutes 45 (E) 101 P.S.I. to (F) 87 P.S.I.

Final Closed In Period Minutes 42 (G) 298 P.S.I.

Final Hydrostatic Pressure (H) 1683 P.S.I.

WESTERN TESTING CO., INC. Pressure Data

Date 1/2/81
Recorder No. 3474 Capacity 3000 Test Ticket No. 8819
Clock No. - Elevation 1773 Kelly Bushing Location 3265 Ft.
Well Temperature 108 °F

Point	Pressure	Time Given	Time Computed
A. Initial Hydrostatic Mud	1696 P.S.I.	10:43A	M
B. First Initial Flow Pressure	65 P.S.I.	45 Mins.	45 Mins.
C. First Final Flow Pressure	67 P.S.I.	45 Mins.	45 Mins.
D. Initial Closed-in Pressure	405 P.S.I.	45 Mins.	45 Mins.
E. Second Initial Flow Pressure	101 P.S.I.	45 Mins.	42 Mins.
F. Second Final Flow Pressure	87 P.S.I.		
G. Final Closed-in Pressure	298 P.S.I.		
H. Final Hydrostatic Mud	1683 P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Initial Shut-In Breakdown: <u>15</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.		Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.		Final Shut-In Breakdown: <u>14</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>65</u>	<u>0</u>	<u>67</u>	<u>0</u>	<u>101</u>	<u>0</u>	<u>87</u>
P 2 <u>5</u>	<u>53</u>	<u>3</u>	<u>180</u>	<u>5</u>	<u>88</u>	<u>3</u>	<u>152</u>
P 3 <u>10</u>	<u>54</u>	<u>6</u>	<u>229</u>	<u>10</u>	<u>86</u>	<u>6</u>	<u>180</u>
P 4 <u>15</u>	<u>55</u>	<u>9</u>	<u>258</u>	<u>15</u>	<u>82</u>	<u>9</u>	<u>201</u>
P 5 <u>20</u>	<u>57</u>	<u>12</u>	<u>283</u>	<u>20</u>	<u>82</u>	<u>12</u>	<u>218</u>
P 6 <u>25</u>	<u>59</u>	<u>15</u>	<u>305</u>	<u>25</u>	<u>82</u>	<u>15</u>	<u>230</u>
P 7 <u>30</u>	<u>61</u>	<u>18</u>	<u>318</u>	<u>30</u>	<u>82</u>	<u>18</u>	<u>242</u>
P 8 <u>35</u>	<u>63</u>	<u>21</u>	<u>332</u>	<u>35</u>	<u>84</u>	<u>21</u>	<u>253</u>
P 9 <u>40</u>	<u>65</u>	<u>24</u>	<u>342</u>	<u>40</u>	<u>86</u>	<u>24</u>	<u>259</u>
P10 <u>45</u>	<u>67</u>	<u>27</u>	<u>354</u>	<u>45</u>	<u>87</u>	<u>27</u>	<u>267</u>
P11		<u>30</u>	<u>364</u>			<u>30</u>	<u>275</u>
P12		<u>33</u>	<u>373</u>			<u>33</u>	<u>280</u>
P13		<u>36</u>	<u>381</u>			<u>36</u>	<u>287</u>
P14		<u>39</u>	<u>390</u>			<u>39</u>	<u>292</u>
P15		<u>42</u>	<u>398</u>			<u>42</u>	<u>298</u>
P16		<u>45</u>	<u>405</u>				
P17							
P18							
P19							
P20							

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