

RECEIVED

APR 15 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5920
 Name: Te-Pe Oil & Gas
 Address: P.O. Box 522
 City/State/Zip: Canton, Kansas 67428
 Purchaser: N C R A
 Operator Contact Person: Terry P. Bandy
 Phone: (620) 628-4428
 Contractor: Name: Cyclone Well Service, Inc.
 License: 3038
 Wellsite Geologist: -

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☒ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Cooperative Refinery Assn.
 Well Name: Eaton #9
 Original Comp. Date: 4/15/58 CTTD Original Total Depth: 2964
2936
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. E-7971
☐ Dual Completion ☐ Docket No. E-7971
☒ Other (SWD or Enhr.?) ☐ Docket No. E-7971
6/22/00 6/22/00 7/1/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - Drilled 3/29/58 15-113-02404-0001
 County: McPherson
C N/2 N/2 NE Sec. 26 Twp. 19 S. R. 2 ☐ East ☒ West
660 feet from S (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Eaton Well #: 9
 Field Name: Ritz-Canton
 Producing Formation: Mississippi
 Elevation: Ground: 1551 Kelly Bushing: 1556
 Total Depth: 2964 Plug Back Total Depth: 2905
 Amount of Surface Pipe Set and Cemented at 186 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used No fluids used
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy
 Title: Operator Date: 4/11/02

Subscribed and sworn to before me this 11th day of April

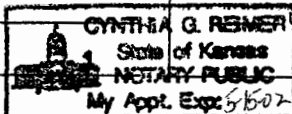
XX 2002

Notary Public: Cynthia G. Reimer

Date Commission Expires: May 15, 2002

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received



Side Two

Operator Name: Te-Pe Oil & Gas Lease Name: Eaton Well #: 9
 Sec. 26 Twp. 19 S. R. 2 ☐ East ☒ West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	186	Pozmix	150	-
Production	7-7/8	5-1/2	14	2934	Pozmix	75	-

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	660-670	Production natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
	None			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
7/1/00	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		0	304	0	BTU	669

Disposition of Gas METHOD OF COMPLETION Production Interval
☐ Vented ☐ Solid ☒ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 660-670
 (If vented, Sumit ACO-18.) ☐ Other (Specify) _____