



Home Office: Great Bend, Kansas  
P. O. Box 793 (316) 793-7903

Company Pickrell Drlg. Co. Lease & Well No. Bott A#1  
Elevation 2169 Kelly Bushing Formation Cherokee Effective Pay 0 Ft. Ticket No. 10433  
Date 1-30-68 Sec. 2 Twp. 19 Range 20 County Rush State Kansas  
Test Approved by Ralph W. Ruwe Western Representative Dean Blagrave

Formation Test No. 1 O.K.  Misrun  Interval Tested From 4142' to 4174' Total Depth 4174'  
Size Main Hole 7 7/8" Rat Hole  Conv.  B.T.  Damaged Yes  No Conv.  B.T.  Damaged Yes  No  
Packer Depth 4137 Ft. Size 6 3/4" Packer Depth 4142 Ft. Size 6 3/4"  
Straddle Yes  No  Conv.  B.T.  Damaged Yes  No  
Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_

Tool Size 5 1/2"OD Tool Jr. Size 4 1/2"FH Anchor Length 32 Ft. Size 5 1/2"OD

RECORDERS Depth 4165 Ft. Clock No. 8475 Depth 4168 Ft. Clock No. 6774  
Top Make Amerada Cap. 4150 No. 2606 Inside Outside Bottom Make Amerada Cap. 4300 No. 1567 Inside Outside  
Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Inside Outside Depth \_\_\_\_\_ Ft. Clock No. \_\_\_\_\_ Inside Outside  
Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside Outside Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside Outside

Time Set Packer 8:49 A. M  
Tool Open I.F.P. From 8:51 M. to 9:01 A M. Hr. 10 Min. From (B) 54 P.S.I. To (C) 54 P.S.I.  
Tool Closed I.C.I.P. From 9:01 M. to 9:31 A M. Hr. 30 Min. (D) 129 P.S.I.  
Tool Open F.F.P. From 9:31 M. to 10:11 A M. Hr. 40 Min. From (E) 54 P.S.I. To (F) 59 P.S.I.  
Tool Closed F.C.I.P. From 10:11 M. to 10:41 A M. Hr. 30 Min. (G) 73 P.S.I.  
Initial Hydrostatic Pressure (A) 2177 P.S.I. Final Hydrostatic Pressure (H) 2161 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_

BLOW Weak for 10 minutes. Bottom Choke Size 3/4 In.  
Did Well Flow Yes  No  Recovery Total Ft. Five feet mud.

Reversed Out Yes  No  Mud Type starch Viscosity 42 Weight 10 Water Loss 9.2 cc. Maximum Temp. 114 °F  
Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? \_\_\_\_\_  
Length Drill Pipe \_\_\_\_\_ ft. I.D. Drill Pipe \_\_\_\_\_ in. Length Weight Pipe 995 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.  
I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool 50 ft.

Remarks Flushed at 20 minutes.

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 1-30-68  
Recorder No. 2606  
Clock No. 8475

Capacity 4150

Test Ticket No. 10433  
4165 Location \_\_\_\_\_ Ft.  
Well Temperature 114 °F

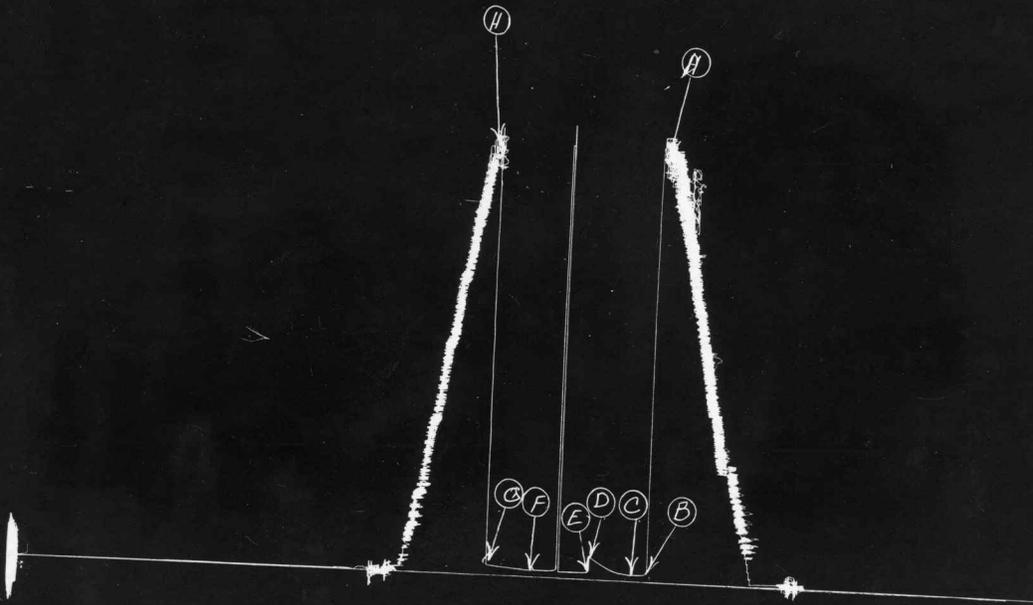
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<b>2177</b>	P.S.I.	<b>8:51 A.</b>	<b>8:51 AM</b>
B First Initial Flow Pressure	<b>54</b>	P.S.I.	<b>10</b> Mins.	<b>10</b> Mins.
C First Final Flow Pressure	<b>54</b>	P.S.I.	<b>30</b> Mins.	<b>30</b> Mins.
D Initial Closed-in Pressure	<b>129</b>	P.S.I.	<b>40</b> Mins.	<b>40</b> Mins.
E Second Initial Flow Pressure	<b>54</b>	P.S.I.	<b>30</b> Mins.	<b>30</b> Mins.
F Second Final Flow Pressure	<b>59</b>	P.S.I.		
G Final Closed-in Pressure	<b>73</b>	P.S.I.		
H Final Hydrostatic Mud	<b>2161</b>	P.S.I.		

**PRESSURE BREAKDOWN**

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>2</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>54</u>	<u>0</u>	<u>54</u>	<u>0</u>	<u>59</u>
P 2	<u>5</u>	<u>3</u>	<u>54</u>	<u>5</u>	<u>54</u>	<u>3</u>	<u>59</u>
P 3	<u>10</u>	<u>6</u>	<u>54</u>	<u>10</u>	<u>54</u>	<u>6</u>	<u>59</u>
P 4		<u>9</u>	<u>54</u>	<u>15</u>	<u>54</u>	<u>9</u>	<u>61</u>
P 5		<u>12</u>	<u>57</u>	<u>20</u>	<u>54</u>	<u>12</u>	<u>61</u>
P 6		<u>15</u>	<u>64</u>	<u>25</u>	<u>59</u>	<u>15</u>	<u>63</u>
P 7		<u>18</u>	<u>73</u>	<u>30</u>	<u>59</u>	<u>18</u>	<u>65</u>
P 8		<u>21</u>	<u>87</u>	<u>35</u>	<u>59</u>	<u>21</u>	<u>67</u>
P 9		<u>24</u>	<u>101</u>	<u>40</u>	<u>59</u>	<u>24</u>	<u>69</u>
P10		<u>27</u>	<u>114</u>			<u>27</u>	<u>71</u>
P11		<u>30</u>	<u>129</u>			<u>30</u>	<u>73</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Drlg. Co.  
Bott "A" #1

TKT# 10433  
Test# 1



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud .....	2229	2177	PSI
(B) First Initial Flow Pressure .....	62	54	PSI
(C) First Final Flow Pressure .....	62	54	PSI
(D) Initial Closed-in Pressure .....	124	129	PSI
(E) Second Initial Flow Pressure .....	62	54	PSI
(F) Second Final Flow Pressure .....	62	59	PSI
(G) Final Closed-in Pressure .....	72	73	PSI
(H) Final Hydrostatic Mud .....	2209	2161	PSI



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Company **Pickrell Drlg. Co.** Lease & Well No. **Bott A#1**  
Elevation **2169 Kelly Bushing** Formation **Cherokee** Effective Pay **11** Ft. Ticket No. **10434**  
Date **1-30-68** Sec. **2** Twp. **19** Range **20** County **Rush** State **Kansas**  
Test Approved by **Ralph W. Ruwe** Western Representative **Dean Blagrave**

Formation Test No. **2** O.K.  Misrun Interval Tested From **4144'** to **4187'** Total Depth **4187'**  
Size Main Hole **7 7/8"** Rat Hole Conv.  B.T. Damaged Yes  No Conv. B.T.  Damaged Yes  No  
Packer Depth **4139** Ft. Size **6 3/4"** Packer Depth **4144** Ft. Size **6 3/4"**  
Straddle Yes No  Conv. B.T. Damaged Yes No

Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_  
Tool Size **5 1/2" OD** Tool Jt. Size **4 1/2" FH** Anchor Length **43** Ft. Size **5 1/2" OD**

RECORDERS Depth **4178** Ft. Clock No. **8475** Depth **4181** Ft. Clock No. **6774**  
Top Make **Amerada** Cap. **4150** No. **2606** Inside **Amerada** Cap. **4300** No. **1567** ~~Inside~~ Outside  
Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Outside \_\_\_\_\_  
Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_  
Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Outside \_\_\_\_\_

Time Set Packer **7:25** **P**<sub>M</sub>  
Tool Open I.F.P. From **7:27** M. to **7:32 P** M. Hr. **5** Min. From (B) **553** P.S.I. To (C) **644** P.S.I.  
Tool Closed I.C.I.P. From **7:32** M. to **8:02 P** M. Hr. **30** Min. (D) **994** P.S.I.  
Tool Open F.F.P. From **8:02** M. to **9:02 P** M. **1** Hr. **--** Min. From (E) **742** P.S.I. To (F) **997** P.S.I.  
Tool Closed F.C.I.P. From **9:02** M. to **9:32 P** M. Hr. **30** Min. (G) **1002** P.S.I.  
Initial Hydrostatic Pressure (A) **2198** P.S.I. Final Hydrostatic Pressure (H) **2177** P.S.I.

SURFACE Size Choke **1/4** In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_

BLOW **Strong for 35 minutes, decreased to weak for remainder of test.** Bottom Choke Size **3/4** In.  
Did Well Flow Yes  No Recovery Total Ft. **2075' slightly oil cut salt water.**

Reversed Out Yes  No Mud Type **starch** Viscosity **45** Weight **10** Water Loss **9.2** cc. Maximum Temp. **119** °F  
Type Circ. Sub. **plug** Did Tool Plug? **no** Jars: Size **no** Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
EXTRA EQUIPMENT: Dual Packers **yes** Safety Joint **no** Did Packer Hold? **yes** Where? \_\_\_\_\_  
Length Drill Pipe \_\_\_\_\_ ft. I.D. Drill Pipe **3.8** in. Length Weight Pipe **995** ft. I.D. Weight Pipe **2.7** in. Length Drill Collars **none** ft.  
I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool **61** ft.

Remarks

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 1-30-68 Test Ticket No. 10434  
 Recorder No. 2606 Capacity 4150 Location 4178 Ft.  
 Clock No. 8475 Elevation 2169 Kelly Bushing Well Temperature 119 °F

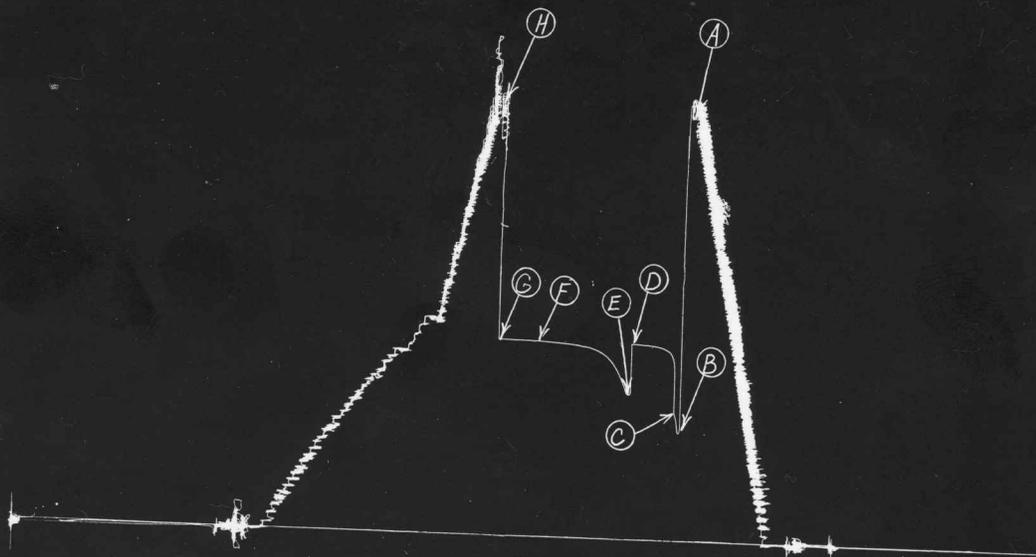
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2198</u>	P.S.I.	<u>7:27 P.</u>	<u>7:27 PM</u>
B First Initial Flow Pressure	<u>553</u>	P.S.I.	<u>5</u> Mins.	<u>5</u> Mins.
C First Final Flow Pressure	<u>644</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>994</u>	P.S.I.	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>742</u>	P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>997</u>	P.S.I.		
G Final Closed-in Pressure	<u>1002</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2177</u>	P.S.I.		

**PRESSURE BREAKDOWN**

First Flow Press.		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>1</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u> <u>553</u>	<u>0</u> <u>644</u>	<u>0</u> <u>644</u>	<u>0</u> <u>742</u>	<u>0</u> <u>997</u>	<u>0</u> <u>997</u>	<u>997</u>
P 2	<u>5</u> <u>644</u>	<u>3</u> <u>935</u>	<u>3</u> <u>935</u>	<u>5</u> <u>777</u>	<u>3</u> <u>999</u>	<u>3</u> <u>999</u>	<u>999</u>
P 3		<u>6</u> <u>962</u>	<u>6</u> <u>962</u>	<u>10</u> <u>868</u>	<u>6</u> <u>1000</u>	<u>6</u> <u>1000</u>	<u>1000</u>
P 4		<u>9</u> <u>973</u>	<u>9</u> <u>973</u>	<u>15</u> <u>916</u>	<u>9</u> <u>1001</u>	<u>9</u> <u>1001</u>	<u>1001</u>
P 5		<u>12</u> <u>981</u>	<u>12</u> <u>981</u>	<u>20</u> <u>948</u>	<u>12</u> <u>1002</u>	<u>12</u> <u>1002</u>	<u>1002</u>
P 6		<u>15</u> <u>985</u>	<u>15</u> <u>985</u>	<u>25</u> <u>962</u>	<u>15</u> <u>1002</u>	<u>15</u> <u>1002</u>	<u>1002</u>
P 7		<u>18</u> <u>988</u>	<u>18</u> <u>988</u>	<u>30</u> <u>977</u>	<u>18</u> <u>1002</u>	<u>18</u> <u>1002</u>	<u>1002</u>
P 8		<u>21</u> <u>991</u>	<u>21</u> <u>991</u>	<u>35</u> <u>983</u>	<u>21</u> <u>1002</u>	<u>21</u> <u>1002</u>	<u>1002</u>
P 9		<u>24</u> <u>993</u>	<u>24</u> <u>993</u>	<u>40</u> <u>987</u>	<u>24</u> <u>1002</u>	<u>24</u> <u>1002</u>	<u>1002</u>
P10		<u>27</u> <u>994</u>	<u>27</u> <u>994</u>	<u>45</u> <u>991</u>	<u>27</u> <u>1002</u>	<u>27</u> <u>1002</u>	<u>1002</u>
P11		<u>30</u> <u>994</u>	<u>30</u> <u>994</u>	<u>50</u> <u>993</u>	<u>30</u> <u>1002</u>	<u>30</u> <u>1002</u>	<u>1002</u>
P12				<u>55</u> <u>995</u>			
P13				<u>60</u> <u>997</u>			
P14							
P15							
P16							
P17							
P18							
P19							
P20							

Pickrell Dr'g. Co.  
 Bott "A" #1

T.K.T. # 10434  
 Test # 2



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2198	2198	PSI
(B) First Initial Flow Pressure	551	553	PSI
(C) First Final Flow Pressure	644	644	PSI
(D) Initial Closed-in Pressure	997	994	PSI
(E) Second Initial Flow Pressure	738	742	PSI
(F) Second Final Flow Pressure	997	997	PSI
(G) Final Closed-in Pressure	997	1002	PSI
(H) Final Hydrostatic Mud	2167	2177	PSI



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Company Pickrell Drlg. Co. Lease & Well No. Bott A#1  
Elevation 2169 Kelly Bushing Formation Cherokee Effective Pay \_\_\_\_\_ Ft. Ticket No. 10435  
Date 1-21-68 Sec. 2 Twp. 19 Range 20 County Rush State Kansas  
Test Approved by Ralph W. Ruwe Western Representative Dean Blagrave

Formation Test No. 3 O.K.  Misrun \_\_\_\_\_ Interval Tested From 4192' to 4225' Total Depth 4285'  
Size Main Hole 7 7/8" Rat Hole \_\_\_\_\_ Conv.  B.T. \_\_\_\_\_ Damaged \_\_\_\_\_ Yes  No Conv. \_\_\_\_\_ B.T.  Damaged \_\_\_\_\_ Yes  No  
Packer Depth 4187 Ft. Size 6 3/4" Packer Depth 4192 Ft. Size 6 3/4"  
Straddle \_\_\_\_\_ Yes \_\_\_\_\_ No  Conv. \_\_\_\_\_ B.T. \_\_\_\_\_ Damaged \_\_\_\_\_ Yes \_\_\_\_\_ No  
Packer Depth \_\_\_\_\_ Ft. Size \_\_\_\_\_

Tool Size 5 1/2"OD Tool Jt. Size 4 1/2"FH Anchor Length 33 Ft. Size 5 1/2"OD  
RECORDERS Depth 4216 Ft. Clock No. 8475 Depth 4219 Ft. Clock No. 6774  
Top Make Amerada Cap. 4150 No. 2606 Inside \_\_\_\_\_ Outside \_\_\_\_\_ Bottom Make Amerada Cap. 4300 No. 1567 Inside \_\_\_\_\_ Outside \_\_\_\_\_  
Below Straddle: Depth \_\_\_\_\_ Clock No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_  
Top Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_  
Bottom Make \_\_\_\_\_ Cap. \_\_\_\_\_ No. \_\_\_\_\_ Inside \_\_\_\_\_ Outside \_\_\_\_\_

Time Set Packer 3:06 P. M  
Tool Open I.F.P. From 3:08 M. to 3:13P M. Hr. 5 Min. From (B) 218 P.S.I. To (C) 299 P.S.I.  
Tool Closed I.C.I.P. From 3:13 M. to 3:43 P.M. Hr. 30 Min. (D) 1029 P.S.I.  
Tool Open F.F.P. From 3:43 M. to 4:43 P.M. 1 Hr. -- Min. From (E) 421 P.S.I. To (F) 871 P.S.I.  
Tool Closed F.C.I.P. From 4:43 M. to 5:13 P.M. Hr. 30 Min. (G) 1019 P.S.I.  
Initial Hydrostatic Pressure (A) 2229 P.S.I. Final Hydrostatic Pressure (H) 2218 P.S.I.

SURFACE Size Choke 1/4 In. Max. Press. P.S.I. \_\_\_\_\_ Time \_\_\_\_\_ Description of Flow \_\_\_\_\_  
INFORMATION \_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_  
\_\_\_\_\_ M. \_\_\_\_\_

BLOW Strong decreasing toward end of test. Bottom Choke Size 3/4 In.  
Did Well Flow \_\_\_\_\_ Yes  No Recovery Total Ft. 1800 feet muddy salt water.

Reversed Out  Yes \_\_\_\_\_ No Mud Type starch Viscosity 50 Weight 10 Water Loss 8.8 cc. Maximum Temp. 119 °F  
Type Circ. Sub. plug Did Tool Plug? no Jars: Size no Make \_\_\_\_\_ Ser. No. \_\_\_\_\_  
EXTRA EQUIPMENT: Dual Packers yes Safety Joint no Did Packer Hold? yes Where? \_\_\_\_\_  
Length Drill Pipe \_\_\_\_\_ ft. I.D. Drill Pipe 3.8 in. Length Weight Pipe 995 ft. I.D. Weight Pipe 2.7 in. Length Drill Collars none ft.  
I. D. Drill Collars \_\_\_\_\_ in. Length D.S.T. Tool 51 ft.

Remarks

**WESTERN TESTING CO., INC.**  
**Pressure Data**

Date 1-31-68 Test Ticket No. 10435  
 Recorder No. 2606 Capacity 4150 Location 4216 Ft.  
 Clock No. 8475 Elevation 2169 Kelly Bushing Well Temperature 119 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2229</u> P.S.I.	Opened Tool	<u>3:08 P.</u> M	<u>3:08 PM</u>
B First Initial Flow Pressure	<u>218</u> P.S.I.	First Flow Pressure	<u>5</u> Mins.	<u>4</u> Mins.
C First Final Flow Pressure	<u>299</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1029</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>58</u> Mins.
E Second Initial Flow Pressure	<u>421</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>33</u> Mins.
F Second Final Flow Pressure	<u>871</u> P.S.I.			
G Final Closed-in Pressure	<u>1019</u> P.S.I.			
H Final Hydrostatic Mud	<u>2218</u> P.S.I.			

**PRESSURE BREAKDOWN**

**First Flow Press.**  
 Breakdown: 1 Inc.  
 of 4 mins. and a  
 final inc. of 0 Min.

**Initial Shut-In**  
 Breakdown: 10 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

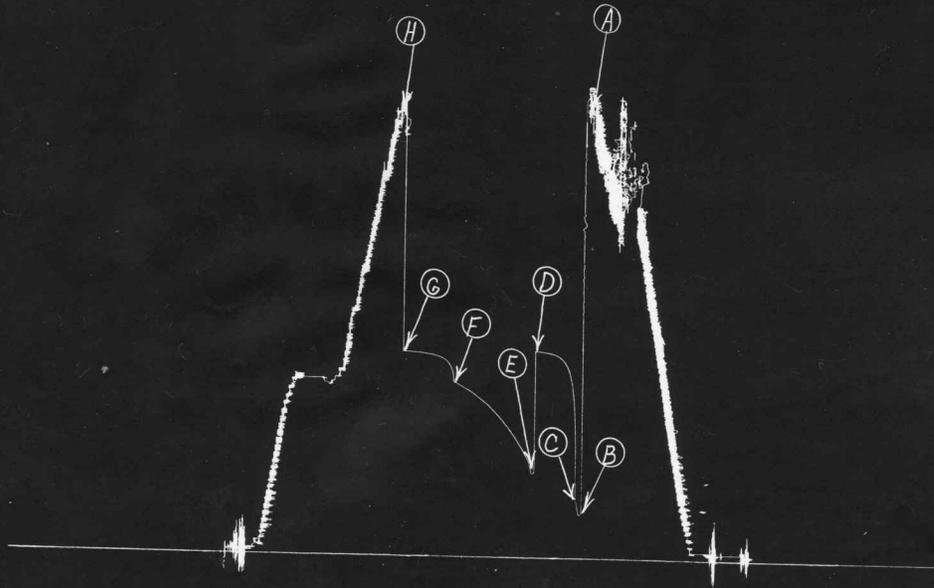
**Second Flow Pressure**  
 Breakdown: 11 Inc.  
 of 5 mins. and a  
 final inc. of 3 Min.

**Final Shut-In**  
 Breakdown: 11 Inc.  
 of 3 mins. and a  
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>218</u>	<u>0</u>	<u>299</u>	<u>0</u>	<u>421</u>	<u>0</u>	<u>871</u>
P 2 <u>4</u>	<u>299</u>	<u>3</u>	<u>831</u>	<u>5</u>	<u>489</u>	<u>3</u>	<u>960</u>
P 3 _____		<u>6</u>	<u>931</u>	<u>10</u>	<u>556</u>	<u>6</u>	<u>979</u>
P 4 _____		<u>9</u>	<u>975</u>	<u>15</u>	<u>581</u>	<u>9</u>	<u>991</u>
P 5 _____		<u>12</u>	<u>996</u>	<u>20</u>	<u>711</u>	<u>12</u>	<u>1000</u>
P 6 _____		<u>15</u>	<u>1008</u>	<u>25</u>	<u>808</u>	<u>15</u>	<u>1006</u>
P 7 _____		<u>18</u>	<u>1016</u>	<u>30</u>	<u>740</u>	<u>18</u>	<u>1010</u>
P 8 _____		<u>21</u>	<u>1020</u>	<u>35</u>	<u>771</u>	<u>21</u>	<u>1012</u>
P 9 _____		<u>24</u>	<u>1023</u>	<u>40</u>	<u>802</u>	<u>24</u>	<u>1014</u>
P10 _____		<u>27</u>	<u>1026</u>	<u>45</u>	<u>827</u>	<u>27</u>	<u>1016</u>
P11 _____		<u>30</u>	<u>1029</u>	<u>50</u>	<u>848</u>	<u>30</u>	<u>1018</u>
P12 _____				<u>55</u>	<u>862</u>	<u>33</u>	<u>1019</u>
P13 _____				<u>58</u>	<u>871</u>		
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Pickrell DrLg Co.  
Bott "A" #1

TKT# 10435  
Test# 3



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud .....	2229	2229	PSI
(B) First Initial Flow Pressure .....	218	218	PSI
(C) First Final Flow Pressure .....	291	299	PSI
(D) Initial Closed-in Pressure .....	1028	1029	PSI
(E) Second Initial Flow Pressure .....	416	421	PSI
(F) Second Final Flow Pressure .....	873	871	PSI
(G) Final Closed-in Pressure .....	1018	1019	PSI
(H) Final Hydrostatic Mud .....	2209	2218	PSI