

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-21651

**COPY**

County Rush

N/2 NE NW Sec. 21 Twp. 19S Rge. 20 X W

330 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name BANNISTER Well # 1

Field Name UNNAMED Wells SW

Producing Formation -----

Elevation: Ground 2294' KB 2299'

Total Depth 4445' PSTD -----

Amount of Surface Pipe Set and Cemented at 297' Feet

Multiple Stage Cementing Collar Used? ----- Yes X No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sz cmt.

Drilling Fluid Management Plan D&A 894 6-29-95  
(Data must be collected from the Reserve Pit)

Chloride content 5,000± ppm Fluid volume 2060 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: -----

Operator Name -----

Lease Name ----- License No. -----

----- Quarter Sec. ----- Twp. ----- Rng. ----- E/W

County ----- Docket No. -----

Operator: License # 31283

Name: Argent Exploration, Inc.

Address 110 S. Main, Suite 810

City/State/Zip Wichita, Kansas 67202

Purchaser: -----

Operator Contact Person: James L. Rheem

Phone ( 316 ) 262-5111

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Scott Oatsdean

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Cere. WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: -----

Well Name: -----

Comp. Date ----- Old Total Depth -----

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Cemented Docket No. -----

Dual Completion Docket No. -----

Other (SWD or Inj?) Docket No. -----

3-31-94 4-7-94 4-8-94

Spud Date ----- Date Reached TD ----- Completion Date -----

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 6-2-94

Subscribed and sworn to before me this 2 day of June 19 94.

Notary Public Linda A. Kreuzburg

Date Commission Expires 10-5-97

LINDA A. KREUZBURG  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-5-97

RECEIVED  
STATE CORPORATION COMMISSION

OCT 14 1994

E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 ICC  SWD/Rep  NSPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Argent Exploration, Inc.

Lease Name Bannister

Well # 1

Sec. 21 Twp. 19S Rge. 20

East  
 West

County Rush

**COPY**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
ANHYDRITE	1513	+786			
HEEBNER	3813	-1514			
LANSING	3854	-1555			
KC	3932	-1633			
LABETTE	4316	-2017			
SAND	4336	-2037			
OSAGE	4412	-2113			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	297	40/60 Poz	185	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A bbls.	Gas N/A Mcf	Water N/A bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used (if vented, submit ACC)

METHOD OF COMPLETION:  Usually Comp.  Commingled

Production Interval: \_\_\_\_\_