

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Wittman #9
SW SW NE
Section 19-19S-21W
Ness County, KS

RECEIVED
JUL 26 2006
KCC WICHITA

OPERATOR: AMERICAN WARRIOR, INC.
WELL: WITTMAN #9
API NO.: 15-135-24431
LOCATION: SW SW NE, 19-19S-21W, NESS COUNTY, KANSAS
WELLSITE: FARMGROUND
COMMENCED: MARCH 18, 2006
COMPLETED: MARCH 28, 2006
ELEVATIONS: 2266' GL ; 2272' KB
TOTAL DEPTH: 4392' (DRILLER); 4395' (LOG)
CASING: SURFACE: 8 5/8 @ 223' W/ 165 SKS.
 PRODUCTION: 5 1/2 @ 4394' W/ 150 SKS.
SAMPLES: 10 FT. FROM 3600' TO T.D.
LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY, MICRO & SONIC (LOG-TECH)
DRILLSTEM TESTS: TWO (2) BY TRILOBITE
CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG		SAMPLES	
		SUBSEA		SUBSEA
Anhydrite	1490	+782	1491	+781
Chase	2377	-105		
Heebner	3748	-1476	3746	-1474
Lansing	3795	-1523	3792	-1520
Base KC	4126	-1854	4122	-1850
Pawnee	4211	-1939	4209	-1937
Ft. Scott	4288	-2016	4284	-2012
Cherokee	4306	-2034	4302	-2030
Cherokee SS	4306	-2036	4307	-2035
Mississippian	4381	-2109	4378	-2106
Total Depth	4395	-2123	4392	-2120

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3748 -1476

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4288 -2016

Limestone: gray and tan, mottled, crystalline, few pieces with good intercrystalline porosity, fair show of free oil, good fluorescence, excellent cut fluorescence, 10 unit gas kick.

CHEROKEE 4306 -2036

4308-4316, Sandstone: clear-frosted, poorly sorted, sub-rounded, fine grained, loose grains and clusters with slight show of free oil, fair fluorescence, excellent fluorescence when clusters are broke, 10 unit gas kick.

Drill Stem Test No. 1: 4295-4315 /30-45-15-45/ Initial flow: Built to bottom of bucket in 9 minutes; Initial shut in: weak surface blow; Final flow: Built from 1" to 8"; Final shut in: No blow

Recovered: 70' of gas in pipe & 420' of total fluid:

1' of oil

40' of very slightly oil cut watery mud: 2% oil, 8% water & 90% mud

120' of muddy water: 80% water & 20% mud

249' of muddy water: 95% water & 5% mud

10' of mud: Chlorides: 10,000

IHP 2110

IFP 27-145

ISIP 467

FFP 149-186

FSIP 467

FHP 2040

BHT 120 F

MISSISSIPPIAN 4381 -2109

Dolomite: tan-brown, sucrosic & crystalline, excellent porosity, excellent show of free oil, excellent fluorescence and excellent cut, excellent odor. **Chert:** white, weathered, tripolitic, good vuggy porosity, excellent show of free oil, excellent fluorescence and cut, excellent odor; 15 unit gas kick.

Drill Stem Test No. 2: 4384-4392 /30-30-30-30/ Initial flow: Weak blow built to 5";
 Initial shut in: No blow; Final flow: Built to 7"; Final shut in: No blow
 Recovered: 70' of gas in pipe & 80' of total fluid:
 3' of oil
 60' of heavy oil cut mud: 2% gas, 45% oil, 35% mud
 17' of slightly oil cut mud: 5% gas, 15% oil & 90% mud

IHP 2143
 IFP 18-30
 ISIP 1185
 FFP 28-45
 FSIP 1164
 FHP 2126
 BHT 117 F

FORMATION	American Warrior Wittman #9 SW SW NE; 19- 19S-21W Ness County, KS	Petroleum Management Gneisch 1 NW SE; 19-19S- 21W Ness County, KS	Champlin Wittman #1 SE SW; 19-19S- 21W Ness County, KS
Anhydrite	+782	+791	+789
Heebner	-1476	-1466	-1460
Lansing	-1523	-1517	-1509
Ft. Scott	-2016	-2013	-2003
Mississippian	-2109	-2136	-2109

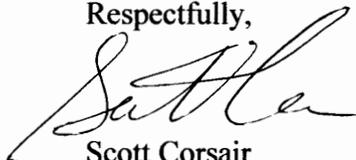
SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Mississippian formation, 5 1/2" casing was set 1 foot off bottom @ 4394'. The following zones are recommended for testing:

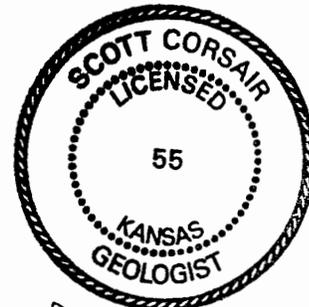
1. Mississippian: 4381-4395'
2. Ft. Scott: 4290-4295' (before abandonment)

Measurements were taken from rotary kelly bushing (6 feet above ground level).
 Log measurements are taken as correct.

Respectfully,



Scott Corsair
 Petroleum Geologist #55



7-10-06