

SCOTT CORSAIR**PETROLEUM GEOLOGIST #55**

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GEOLOGICAL REPORT**AMERICAN WARRIOR, INC.**

Wittman #8
1970 FSL & 2100 FWL 2030' FWL (500 per IDB)
Section 19-19S-21W
Ness County, KS

RECEIVED
JUL 26 2006
KCC WICHITA

OPERATOR: AMERICAN WARRIOR, INC.

WELL: WITTMAN #8

API NO.: 15-135-24385

LOCATION: 1970' FSL & 2100' FWL, 19-19S-21W, NESS COUNTY, KANSAS

WELLSITE: FARMGROUND

COMMENCED: APRIL 23, 2006

COMPLETED: MAY 1, 2006

ELEVATIONS: 2252' GL ; 2258' KB

TOTAL DEPTH: 4387' (DRILLER); 4386' (LOG)

CASING: SURFACE: 8 5/8 @ 224' W/ 165 SKS.
PRODUCTION: 5 1/2 @ 4386' W/ 150 SKS.

SAMPLES: 10 FT. FROM 3600' TO T.D.

LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY, (LOG-TECH)

DRILLSTEM TESTS: ONE (1) BY TRILOBITE

CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG		SAMPLES	
		SUBSEA		SUBSEA
Anhydrite	1472	+786	1473	+785
Chase	2360	-102		
Heebner	3728	-1470	3726	-1468
Lansing	3777	-1519	3774	-1516
Base KC	4106	-1848	4106	-1848
Pawnee	4192	-1934	4188	-1930
Ft. Scott	4270	-2012	4266	-2008
Cherokee	4288	-2030	4288	-2030
Cherokee SS	4290	-2032	4292	-2034
Mississippian	4368	-2110	4368	-2110
Total Depth	4386	-2128	4387	-2129

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3777 -1519

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4270 -2012

Limestone: gray and tan, mottled, crystalline, few pieces with good intercrystalline porosity, fair show of free oil, good fluorescence, excellent cut fluorescence, 10 unit gas kick.

CHEROKEE 4288 -2030

4308-4316, Sandstone: clear-frosted, poorly sorted, sub-rounded, fine grained, loose grains and clusters with slight show of free oil, fair fluorescence, excellent fluorescence when clusters are broke, 10 unit gas kick.

MISSISSIPPIAN 4368 -2110

Dolomite: tan-brown, sucrosic & crystalline, excellent porosity, excellent show of free oil, excellent fluorescence and excellent cut, excellent odor. **Chert:** white, weathered, tripolitic, good vuggy porosity, excellent show of free oil, excellent fluorescence and cut, excellent odor; 15 unit gas kick.

Drill Stem Test No. 1: 4375-4387 /30-30-30-30/ Initial flow: ½" blow built to 8"; Initial shut in: ¼" blow; Final flow: ½" Built to 7"; Final shut in: ¼" blow
Recovered: 175' of gas in pipe & 365' of total fluid:
185' of clean oil
90' of muddy gassy oil: 20% gas, 40% oil, 10% water & 30% mud
90' of slightly oil cut muddy water: 1% oil, 84% water & 15% mud
Chlorides: 23,000

IHP 2082
IFP 39-107
ISIP 1065
FFP 106-164
FSIP 1057
FHP 2021
BHT 121 F

FORMATION	American Warrior Wittman #8 1970' FSL & 2100' FWL; 19-19S-21W Ness County, KS	American Warrior Wittman #9 SW SW NE; 19- 19S-21W Ness County, KS	Champlin Wittman #1 SE SW; 19-19S- 21W Ness County, KS
Anhydrite	+7862	+782	+789
Heebner	-1470	-1476	-1460
Lansing	-1519	-1523	-1509
Ft. Scott	-2012	-2016	-2003
Mississippian	-2110	-2109	-2109

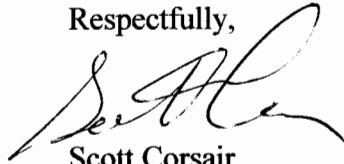
SUMMARY AND RECOMMENDATIONS

Drill stem test results, electrical log analysis and sample examination indicate probable commercial production from the Mississippian formation, 5 1/2" casing was set 1 foot off bottom @ 4386'. The following zones are recommended for testing:

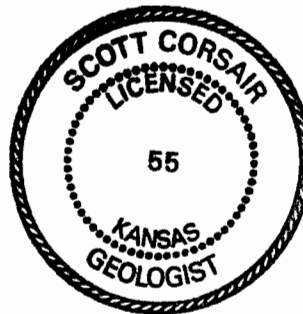
1. Mississippian: 4368-4386'
2. Ft. Scott: 4274-4277' (before abandonment)

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist #55



7-12-06