

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey

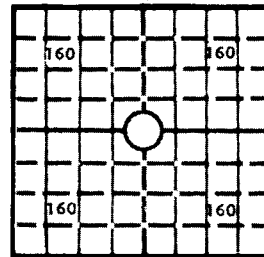
API No. 15 County Number WICHITA, BRANCH

S. 28 T. 19S R. 21 E W

Loc. 680' FWL & 320' FNL NW 1/4

County Ness

640 Acres N



Locate well correctly

Elev.: Gr. 2277

DF KB 2283

Operator
VINCENT OIL CORPORATION

Address
230 O.W. Garvey Building, Wichita, Kansas 67202

Well No. 1 Lease Name Rein

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor SLAWSON DRILLING COMPANY Geologist MAC ARMSTRONG

Spud Date 4-5-81 Date Completed 4-19-81 Total Depth 4445 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	565	common	205	2% gel. 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production None Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

Operator VINCENT OIL CORPORATION DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE

Well No. 1 Lease Name Rein

S 28 T 19S R 21 E W

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	565	937	ELECTRIC LOG	TOPS:
Sand	937	1135	Anhydrite	1498 (+ 785)
Shale	1135	2375	Heebner	3774 (-1491)
Shale & Shells	2375	2625	Lansing	3819 (-1536)
Shale	2625	3075	Base K.C.	4126 (-1843)
Lime & Shale	3075	3440	Marmaton	4162 (-1879)
Shale & Lime	3440	3848	Pawnee	4244 (-1961)
Lime	3848	4170	Ft. Scott	4317 (-2034)
Shale & Lime	4170	4290	Cherokee	4333 (-2050)
Lime (Mississippian)	4290	4445	Mississippian	4439 (-2156)
RTD		4445	LTD	4439
DST #1 - 4433' - 4455'. 30-45-30-60. Weak steady flow. Recovered 120 ft. muddy salt water with scum of oil on top. IFP - Plugged ISIP - 1315# FFP - Plugged, then up to 75# FSIP - 1297# Dry & Abandoned.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature: *Richard H. Diebich*
 VICE-PRESIDENT
 Title
 Date