

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Woolsey Petroleum Corporation API NO. 15-135-22,058

ADDRESS 300 W. Douglas, Suite 400 COUNTY Ness

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Kelly Biggs PROD. FORMATION \_\_\_\_\_

PHONE (316) 267-4379

PURCHASER Koch Exploration Company LEASE Frank Rein "B"

ADDRESS 4111 E. 37th St. North WELL NO. 1

Wichita, Kansas WELL LOCATION C NE SE

DRILLING Dunne-Gardner Petroleum, Inc. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Suite 250, 200 W. Douglas the (Qtr.) SEC 29 TWP 19S RGE 21W.

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

<b>RELEASED</b>			
DATE: 1 OCT 1982			
FROM CONFIDENTIAL			

KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4452' PBTD \_\_\_\_\_

SPUD DATE 7-25-81 DATE COMPLETED 10-1-81

ELEV: GR 2303' DF \_\_\_\_\_ KB 2312'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 682' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Oil

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Tom McElroy, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Tom McElroy*

OPERATOR Woolsey Petroleum LEASE Frank Rein "B" #1 SEC. 29 TWP. 19S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Shells	0'	960'	BSC	1535' (+775)
Sand and Shale	960'	1170'	OREAD	3706' (-1396)
Shale	1170'	1535'	HEEBNER	3809' (-1497)
Anhydrite	1535'	1565'	TORONTO	3830' (-1518)
Sand and Shale	1565'	2240'	LANSING	3861' (-1549)
Shale	2240'	2668'	BKC	4185' (-1873)
Lime and Shale	2668'	3731'	MARMATON	4217' (-1905)
Lime	3731'	3828'	PAWNEE	4277' (-1965)
Lime and Shale	3828'	3935'	FT. SCOTT	4351' (-2039)
Lime	3935'	4452'	CHEROKEE	4371' (-2059)
RTD	4452'			
DST #1: 3706-3731'/60-60-60-120. Rec: 2460' SW. FP: 85/909-972/1202#. SIP: 1349-1349#. HP: 1842-1821#.				
DST #2: 4335-4368'/30-30-30-30. Rec: 10' M. FP: 41/41-61/41#. SIP: 81-61#. HP: 2207-2207#.				
DST #3: 4370-4395'. Packer failure.				
DST #4: 4365-4395'/30-30-30-30. Rec: 190' TWM, 10' MSW. FP: 18/71-88/106#. SIP: 563-546#. HP: 2184-2166#.				
DST #5: 4445-4452'/30-60-45-90. Rec: 300' GIP, 625' CGO, 470' SMCO, 90' SOCM. FP: 31/244-244/417#. SIP: 1178-1108#. HP: 2287-2287#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	682'	Class A HLC	165 165	3% cc & 2% gel
production	7-7/8"	5 1/2"	14#	4441'	Class A HLC	200 400	10% salt & 3/4% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2-3/8"	4438'				