

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 4058

Name: American Warrior, Inc.

Address Box 399

City/State/Zip Garden City, KS 67846

Purchaser: /Texaco

Operator Contact Person: Scott Corsair

Phone (913) 398-2270

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Scott Corsair

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
 _____ Plug Back _____ PBTB
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Inj?) _____ Docket No. _____

12-30-93 1-7-94 3-22-94
 Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,801
 County Ness
NW-SE-NE - Sec. 30 Twp. 19 Rge. 21

1650 Feet from S (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Moore Well # 3-30

Field Name Schaben

Producing Formation Cherokee

Elevation: Ground 2297' KB 2302'

Total Depth 4431' PBTB 4414'

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1500 Feet

If Alternate II completion, cement circulated from 1500

feet depth to surface w/ 300 sx cm

Drilling Fluid Management Plan ALT 2 JTB 9-18-97
 (Data must be collected from the Reserve Pit)

Chloride content 42,000ppm Fluid volume 210 bb

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair
 Title Agent Date 7-28-94

Subscribed and sworn to before me this 28th day of July, 19 94.

Notary Public Bernice Moore

Date Commission Expires 2/7/98

K.C.C. OFFICE USE ONLY			
F	<input type="checkbox"/>	Letter of Confidentiality Attached	
C	<input type="checkbox"/>	Wireline Log Received	
C	<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution			
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug
		<input checked="" type="checkbox"/>	NGPA
		<input type="checkbox"/>	Other (Specify)

My Appt. Exp. 2/7/98

Operator Name American Warrior Lease Name Moore Well # 3-30

Sec. 30 Twp. 19 Rge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Spectral Density Dual Spaces
 Neutron II Log
 Dual Induction Laterlog

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	1521	+781
Heebner	3787	-1485
Lansing	3827	-1525
Base Kansas City	4163	-1861
Pawnee	4244	-1942
Fort Scott	4326	-2024
Mississippian Osage	4423	-2121

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	310'	40/60Poz	180	2% Ge 13% CC
production	7 7/8	4 1/2	10.5	4427'	EA2	125	2% gel 0.33% HALAD-322
		PORT COLLAR		1500'	HALLIBURTON LITE	350	1/4#/SK FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4397-4400	250 gal. 15% MCA	4397-4400

TUBING RECORD Size 2 3/8 Set At 4375 Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-1-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		40		40

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Cherokee conglomerate Other (Specify) _____
 Production Interval 4397-4400