

SIDE ONE

Not assigned: Well was completed on 11-3-64

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15-

County Ness

approx.

W/2 NW/4 SW/4 Sec. 30 Twp. 19S Rge. 21 East  
X West

1980 Ft. North from Southeast Corner of Section

4770 Ft. West from Southeast Corner of Section

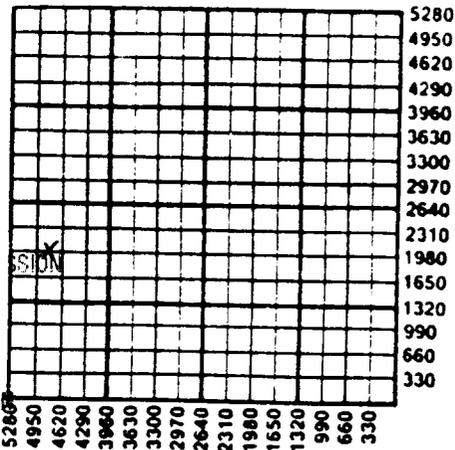
(NOTE: Locate well in section plat below.)

Lease Name Moore C Well # 2

Field Name Schaben

Producing Formation Ft. Scott and Mississippi

Elevation: Ground 2281 KB 2289



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 11-3-64

Name of Original Operator OXY USA, Inc.

Original Well Name Moore C #2

Date of Recompletion:  
4-26-91 5-10-91  
Commenced Completed

Re-entry  Workover

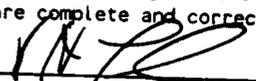
Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back 4412 PBDT  
 Conversion to Injection/Disposal

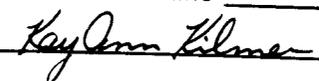
Is recompleted production:  
 Commingled Docket No. Pending  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson  title Operations Drilling Manager Date 6-22-91

scribed and sworn to before me this 22nd day of June 19 91

Notary Public Key Ann Wilmer  Date Commission Expires 4-16-94

**SIDE TWO**

Operator Name OXY USA, Inc. Lease Name Moore C Well # 2  
 Sec. 30 Twp. 19S Rge. 21  East  West  
 County Ness

**RECOMPLETION FORMATION DESCRIPTION**

No new elec. logs have been run  Log  Sample

Name	Top	Bottom
Ft. Scott	4304	4320
Mississippi	4402	4406
TD		4425
PBTD		4412

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
	4304	4320	(No new cementing/squeezing work has been performed in this		
	4402	4406	workover).		

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	Ft. Scott 4311-20; 4304-09	Treated w/500 gal. of 15% NE-FE acid.
		Re-treated w/1500 gal of 15% NE-FE acid.

PBTD 4412 Plug Type Cement

**TUBING RECORD**

Size 2 7/8" Set At 4406 Packer At - Was Liner Run Y X N  
 Date of Resumed Production, Disposal or Injection 5-1-91  
 Estimated Production Per 24 Hours Oil 7 Bbls. Water 339 Bbls. - Gas-Oil-Ratio  
 Gas - Mcf  
 Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)