

15-135-24570

27-19s-21w

SCOTT CORSAIR

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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Zerener-Schaben #1
130' FSL & 1290' FWL
Section 27-19S-21W
Ness County, KS
API# 15-135-24570

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: ZERENER-SCHABEN #1
 API NO.: 15-135-24570
 LOCATION: 130' FSL & 1290' FWL, 27-19S-21W, NESS
 COUNTY, KANSAS
 WELLSITE: PASTURE
 COMMENCED: NOVEMBER 27, 2006
 COMPLETED: DECEMBER 5, 2006
 ELEVATIONS: 2278' GL ; 2284' KB
 TOTAL DEPTH: 4432' (DRILLER)
 CASING: SURFACE: 8 5/8 @ 211' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4430' W/ 150 SKS.
 PORT COLLAR @ 1486'
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: NONE
 DRILLSTEM TESTS: ONE (1) BY TRILOBITE
 CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA	SAMPLES SUBSEA
Anhydrite		1503 +781
Chase		
Heebner		3798 -1514
Lansing		3843 -1559
Base KC		4158 -1874
Pawnee		4289 -2005
Ft. Scott		4328 -2044
Cherokee		4344 -2060
Mississippian		4410 -2126
Total Depth		4432 -2148

SAMPLE ZONE DESCRIPTION

Driller's Measurements

LANSING-KANSAS CITY 3843 -1559

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4328 -2044

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section.

CHEROKEE 4344 -2060

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4410 -2126

Dolomite: tan-brown, crystalline, fair show of free oil, fair fluorescence and excellent cut, good odor. 20 unit gas kick.

Chert: white, weathered, tripolitic, good porosity, fair show of free oil, good fluorescence and excellent cut, good odor; 20 unit gas kick.

Drill Stem Test No. 1: 4419-4432 /30-30-30-30/ Initial flow: ¼" blow throughout; Initial shut in: no blow; Final Flow: no blow; Final Shut in: no blow.
Recovered: 5' of mud

IHP 2329173
IFP 40-39109-183
ISIP 39
FFP 26-38
FSIP 40
FHP 1899
BHT 114 F

Tool showed it was plugged. Mud-Co ran new mud program on this well and the mud was in very poor condition and resulted in the hole being in very poor condition. Tool slid 5' to bottom. The hydrostatic pressures indicate that the hole was taking fluid.

FORMATION	American Warrior Zerener-Schaben #1 130' FSL & 1290' FWL; 27-19S-21W Ness County, KS	American Warrior B Schaben #1-34 900' FNL & 2195' FWL; 34-19S-21W Ness County, KS	Kern-Landes #1 Moore NW NW; 34-19S- 21W Ness County, KS
Anhydrite	+781	+783	+779
Heebner	-1514	-1508	-1513
Lansing	-1559	-1553	-1559
Ft. Scott	-2044	-2043	-2062
Mississippian	-2126	-2130	-2161

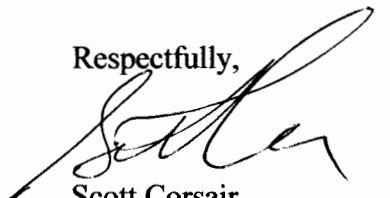
SUMMARY AND RECOMMENDATIONS

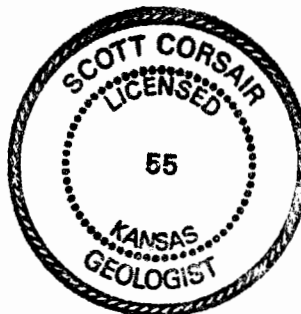
Structural position, gas detector results and sample examination indicate probable commercial production from the Mississippian formation, 5 ½" casing was set 2 feet off bottom @ 4430'. The poor mud condition and resulting poor hole condition caused American Warrior, Inc. to not run an electrical log or attempt another drill stem test. It was decided to continue testing through casing. The following zones are recommended for testing:

1. Mississippian: 4410-4432'

Measurements were taken from rotary kelly bushing (6 feet above ground level). Driller's measurements are taken as correct.

Respectfully,


 Scott Corsair
 Petroleum Geologist #55



5-16-07