

15-135-24565

33-19s-21w

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Schwartz-Jordan #2
2400' FSL & 700' FEL
Section 33-19S-21W
Ness County, KS
API# 15-135-24565

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MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: SCHWARTZ-JORDAN #2
 API NO.: 15-135-24565
 LOCATION: 2400' FSL & 700' FEL, 33-19S-21W, NESS COUNTY, KANSAS
 WELLSITE: FARMGROUND
 COMMENCED: NOVEMBER 17, 2006
 COMPLETED: NOVEMBER 24, 2006
 ELEVATIONS: 2281' GL ; 2287' KB
 TOTAL DEPTH: 4432' (DRILLER); 4435' (LOG)
 CASING: SURFACE: 8 5/8 @ 211' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4434' W/ 150 SKS.
 PORT COLLAR @ 1570'
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY (LOG-TECH)
 DRILLSTEM TESTS: ONE (1) BY TRILOBITE
 CONTRACTOR: PETROMARK (RIG #1)
 REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1508	+779	1508	+779
Chase	2415	-128		
Heebner	3794	-1507	3794	-1507
Lansing	3840	-1553	3837	-1550
Base KC	4162	-1875	4156	-1869
Pawnee	4289	-2002	4284	-1997
Ft. Scott	4330	-2045	4328	-2041
Cherokee	4349	-2062	4346	-2059
Mississippian	4416	-2129	4416	-2129
Total Depth	4435	-2148	4432	-2145

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3840 -1553

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4330 -2045

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section.

CHEROKEE 4349 -2062

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4416 -2129

Dolomite: tan, sucrosic, good show of free oil, excellent fluorescence and excellent cut, excellent odor. 50 unit gas kick.

Chert: white & clear, weathered, druzy quartz, tripolitic, good porosity, good show of free oil, excellent fluorescence and cut, excellent odor; 50 unit gas kick.

Drill Stem Test No. 1: 4425-4435 /20-30-20-30/ Initial flow: Bottom of bucket in 13 minutes; Initial shut in: .75" blow throughout; Final Flow: Bottom of Bucket in 11 minutes; Final Shut in: 3" blow.

Recovered: 150' of gas & 310' of total fluid

100' of clean gassy oil: 30% gas, 70% oil

90' of gassy watery mud cut oil: 5% gas, 70% oil, 10% water & 15% mud

120' of slightly gassy oil cut muddy water: 10% gas, 10% oil, 65% water & 15% mud

Chlorides: 18,000 ppm

IHP 2173
IFP 109-183
ISIP 1332
FFP 189-224
FSIP 1302
FHP 2063
BHT 120 F

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WICHITA, KS

FORMATION	American Warrior Schwartz-Jordan #2 2400' FSL & 700' FEL; 33-19S-21W Ness County, KS	American Warrior Schwartz-Jordan #1 2150' FNL & 750' FEL; 33-19S-21W Ness County, KS	National Oil #1 Ely N/2 SE NE 33-19S- 21W Ness County, KS
Anhydrite	+779	+781	+785
Heebner	-1507	-1501	-1513
Lansing	-1553	-1547	-1558
Ft. Scott	-2045	-2039	-2056
Mississippian	-2129	-2124	-2148

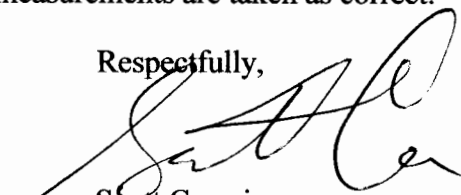
SUMMARY AND RECOMMENDATIONS

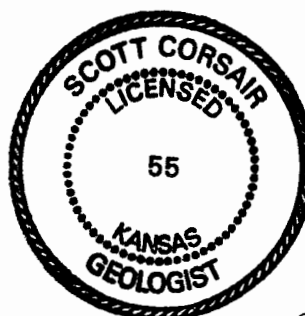
Structural position, drill stem test results, electrical log analysis, gas detector results and sample examination indicate probable commercial production from the Mississippian formation, 5 1/2" casing was set 1 foot off bottom @ 4434'. The following zones are recommended for testing:

1. Mississippian: 4416-4434'

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,


 Scott Corsair
 Petroleum Geologist #55



5-15-07

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