

15-135-24566

34-19s-21w

SCOTT CORSAIR

PETROLEUM GEOLOGIST #55

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GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Pittenger #2
1700' FNL & 2310' FEL
Section 34-19S-21W
Ness County, KS
API # 15-135-24566

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KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION
WICHITA, KS

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: PITTENGER #2
 API NO.: 15-135-24566
 LOCATION: 2030' FNL & 330' FEL, 34-19S-21W, NESS COUNTY, KANSAS
 WELLSITE: FARMGROUND
 COMMENCED: DECEMBER 06, 2006
 COMPLETED: DECEMBER 14, 2006
 ELEVATIONS: 2274' GL ; 2280' KB
 TOTAL DEPTH: 4430' (LOG); 4429' (DRILLER)
 CASING: SURFACE: 8 5/8 @ 211' W/ 160 SKS.
 PRODUCTION: 5 1/2 @ 4428' W/ 150 SKS.
 PORT COLLAR @ 1490'
 SAMPLES: 10 FT. FROM 3600' TO T.D.
 LOGS: DUAL INDUCTION, DUAL COMPENSATED POROSITY (LOG-TECH)
 DRILLSTEM TESTS: ONE (1) BY TRILOBITE

CONTRACTOR: PETROMARK (RIG #1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1496	+784	1497	+783
Chase	2414	-134		
Heebner	3800	-1520	3798	-1518
Lansing	3846	-1566	3844	-1564
Base KC	4168	-1888	4168	-1888
Pawnee	4300	-2020	4302	-2022
Ft. Scott	4330	-2050	4330	-2050
Cherokee	4349	-2069	4348	-2068
Mississippian	4420	-2140	4438	-2138
Total Depth	4430	-2150	4429	-2149

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3846 -1566

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

FT. SCOTT 4330 -2050

There were no shows of oil/gas observed in the porous zones during the drilling of the Ft. Scott section.

CHEROKEE 4349 -2069

There were no shows of oil/gas observed in the porous zones during the drilling of the Cherokee section.

MISSISSIPPIAN 4420 -2140

Chert: white, weathered, tripolitic, excellent vuggy porosity, good show of free oil, good fluorescence and excellent cut, good odor; 20 unit gas kick. **Dolomite:** tan, sucrosic, good porosity, good show of free oil, good fluorescence and excellent cut, good odor. 20 unit gas kick.

Drill Stem Test No. 1: 4420-4429' /20-30-30-30/ Initial Flow: bottom of bucket in 9 minutes; Initial Shut In: weak surface blow built to ½"; Final Flow: bottom of bucket in 8 minutes; Final Shut In: surface blow built to 1".

Recovered: 279' of gas in pipe. 465' of total fluid.

217' of gassy oil: 10% gas, 90% oil

124' of mud cut gassy oil: 20% gas, 70% oil & 10 % mud

124' of watery mud cut gassy oil: 30% gas, 50% oil, 15% water & 5% mud

IHP 2288
IFP 28-152
ISIP 1354
FFP 107-206
FSIP 1324
FHP 2234
BHT 124 F

FORMATION	American Warrior Pittenger #2 2030' FNL & 330' FEL; 34-19S-21W, Ness County, KS	American Warrior Pittenger #1 1700' FNL & 2310' FEL; 34-19S-21W, Ness County, KS	American Warrior B Schaben #1-34 900' FNL & 2195' FWL; 34-19S-21W Ness County, KS
Anhydrite	+784	+785	+783
Heebner	-1520	-1509	-1508
Lansing	-1566	-1553	-1553
Ft. Scott	-2050	-2045	-2043
Mississippian	-2140	-2133	-2130

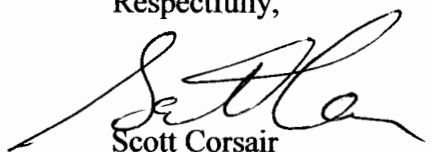
SUMMARY AND RECOMMENDATIONS

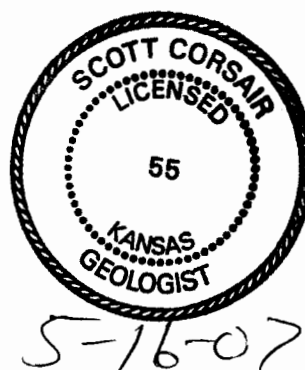
Structural position, drill stem test results, electrical log analysis, gas detector results and sample examination indicate probable commercial production from the Mississippian formation, 5 ½" casing was set 2 foot off LTD @ 4428'. The following zones are recommended for testing:

1. Mississippian: 4420-4430'

Measurements were taken from rotary kelly bushing (6 feet above ground level). Log measurements are taken as correct.

Respectfully,


 Scott Corsair
 Petroleum Geologist #55



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